

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233910000

Completion Report

Spud Date: November 27, 2019

OTC Prod. Unit No.: 003-226475-0-0000

Drilling Finished Date: December 10, 2019

1st Prod Date: December 19, 2019

Completion Date: December 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAWKINS 19-25-10 1H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 19 25N 10W
SW SW SW SW
180 FSL 200 FWL of 1/4 SEC
Latitude: 36.623390962 Longitude: -98.323678148
Derrick Elevation: 1280 Ground Elevation: 1264

First Sales Date: 12/19/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711213		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	547		215	SURFACE
INTERMEDIATE	7	26	P-110	6364		432	3488

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4972	0	0	6239	11211

Total Depth: 11218

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6024	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2020	MISSISSIPPIAN	83	36	1291	15554	1613	GASLIFT		128	126

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>705044</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	705044	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>6364</td> <td>11218</td> </tr> </table>		Perforated Intervals		From	To	6364	11218
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Formation	Top
MISSISSIPPIAN	5928

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM.

Lateral Holes
Sec: 19 TWP: 25N RGE: 10W County: ALFALFA SW SE SW SW 155 FNL 744 FWL of 1/4 SEC Depth of Deviation: 5566 Radius of Turn: 508 Direction: 360 Total Length: 4854 Measured Total Depth: 11218 True Vertical Depth: 5913 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY	
Status: Accepted	1144560

5/1/20
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Oil & Gas Conservation Division
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1002A
Addendum

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4/13/20 (est.)
May 10, 2020

1/6/20 359MSSP

1
+ more gas lift

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
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Perforated Intervals

From	To
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Fracture Treatments

32993 BBLS / 0 LBS SAND

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