Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003233900000 Completion Report Spud Date: November 12, 2019

OTC Prod. Unit No.: 003-226473-0-0000 Drilling Finished Date: November 24, 2019

1st Prod Date: December 05, 2019

Completion Date: December 04, 2019

Drill Type: HORIZONTAL HOLE

Well Name: WESSELS 18-25-10 1H Purchaser/Measurer: WILLIAMS

Location: ALFALFA 7 25N 10W

SW SW SW SW

308 FSL 265 FWL of 1/4 SEC

Latitude: 36.652782 Longitude: -98.323725 Derrick Elevation: 1305 Ground Elevation: 1289

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2512

	Completion Type								
Х	Single Zone								
Multiple Zone									
Commingled									

Location Exception						
Order No						
710817						

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 12/5/2019

Casing and Cement								
Туре	Size	Size Weight Grade I		Feet	Feet PSI		Top of CMT	
SURFACE	13.375	48	J-55	620		510	SURFACE	
INTERMEDIATE	7	26	P-110	6253		210	2444	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4.5	11.6	P-110	4947	0	0	6157	11104	

Total Depth: 11111

Packer							
Depth	Brand & Type						
5874	AS1X						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2019	MISSISSIPPIAN	145	37	763	5262	2925	GASLIFT		128	160

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Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 692749 640 6253 11111 **Acid Volumes Fracture Treatments** 262 BBLS 15% HCL 36419 BBLS / 0 LBS SAND

Formation	Тор
MISSISSIPPIAN	5836

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OH PACKER/SLEEVE SYSTEM.

Lateral Holes

Sec: 18 TWP: 25N RGE: 10W County: ALFALFA

SW SE SW SW

151 FSL 743 FWL of 1/4 SEC

Depth of Deviation: 5336 Radius of Turn: 721 Direction: 179 Total Length: 4643

Measured Total Depth: 11111 True Vertical Depth: 5939 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

1144558

Status: Accepted

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