# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35151245860000 Completion Report Spud Date: December 18, 2019

OTC Prod. Unit No.: 151-226494-0-0000 Drilling Finished Date: December 30, 2019

1st Prod Date: January 09, 2020

Completion Date: January 09, 2020

Drill Type: HORIZONTAL HOLE

Well Name: POWERS 10-28-17 1H Purchaser/Measurer: SEMGAS

Location: WOODS 10 28N 17W

NW SW SW SW

408 FSL 293 FWL of 1/4 SEC

Latitude: 36.91499102 Longitude: -99.02312514 Derrick Elevation: 1990 Ground Elevation: 1972

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2512

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception						
Order No						
710998						

Increased Density						
Order No						
There are no Increased Density records to display.						

First Sales Date: 1/9/2020

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	13.375	48	H-40	573		495	SURFACE	
INTERMEDIATE	7	26	P-110	6160		220	3514	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4.5	11.6	P-110	4981	0	0	6026	11007	

Total Depth: 11014

Packer						
Depth	Brand & Type					
5728	AS1X					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2020	MISSISSIPPI	93	25	617	6634	2244	GASLIFT		128	152

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### **Completion and Test Data by Producing Formation** Formation Name: MISSISSIPPI Code: 359MSSP Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 122715 640 There are no Perf. Intervals records to display. **Acid Volumes Fracture Treatments** 262 BBLS 15% HCL 36656 BBLS / 0 LBS SAND

Formation	Тор
MISSISSIPPI	5636

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OH PACKER/SLEEVE SYSTEM.

#### **Lateral Holes**

Sec: 10 TWP: 28N RGE: 17W County: WOODS

NE NW NW NW

154 FNL 610 FWL of 1/4 SEC

Depth of Deviation: 5378 Radius of Turn: 523 Direction: 89 Total Length: 4854

Measured Total Depth: 11014 True Vertical Depth: 5679 End Pt. Location From Release, Unit or Property Line: 154

# FOR COMMISSION USE ONLY

1144563

Status: Accepted

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