Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35019262900000

Well Name: LAWSON 6-13H14X

Drill Type:

Location:

OTC Prod. Unit No.: 019-225342-0-0000

HORIZONTAL HOLE

CARTER 13 3S 2E

880 FNL 300 FEL of 1/4 SEC

NE SE NE NE

Completion Report

Spud Date: April 24, 2018 Drilling Finished Date: June 29, 2018 1st Prod Date: February 20, 2020 Completion Date: February 20, 2020

Purchaser/Measurer:

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY SPRING, TX 77389-1425

Latitude: 34.300868 Longitude: -97.039006 Derrick Elevation: 0 Ground Elevation: 775

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	703653	674954
	Commingled		·

			C	Casing and Ce	ment				
т	уре	Siz	ze Weight	Grade	Fe	eet	PSI	SAX	Top of CMT
CONE	UCTOR	2	94	J-55	1	10			SURFACE
SUF	RFACE	13	3/8 54.5	J-55	20)50		845	SURFACE
PROD	UCTION	5 1	/2 23	P-110	17	068		1220	10423
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept
			There are	e no Liner reco	rds to displ	lay.			l

Total Depth: 22454

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gr (AF			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2020	WOODFORD	258	47	7 3821	3821 148		500	FLOWING	957	42/64	647
		Сог	mpletio	n and Test Da	ata b	y Producing F	ormation				•
	Formation Name: WOO	DFORD		Code	: 319	9WDFD	C	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	r No U	nit Size		F	rom	ı	1	Го			
1974	131	640		1	2263	3	16	690			
	Acid Volumes					Fracture Tre	atments		7		
	NONE			17 STAGES - 262,231 BBLS TREATED WATER & 786,380 POUNDS 100 MESH SAND, 6,583,398 POUNDS 40/70 SAND.							
Formation		т	Гор		W	/ere open hole l	oas run? No				
WOODFORD				11937	Date last log run:						
]	Were unusual drilling circumstances encoun Explanation:						
Other Remarks RREGULAR S ORDER 699258	ECTION. OCC - THIS WE	LL WAS COM	MPLETE	ED ONLY IN S	ECT	ION 13 -3S-2E	. THE MULT	IUNIT APPLI	CATION WA	S DISMIS	SED BY
JUDER 099230											

Lateral Holes

Sec: 14 TWP: 3S RGE: 2E County: CARTER

SW NW NW NW

487 FNL 111 FWL of 1/4 SEC

Depth of Deviation: 11800 Radius of Turn: 445 Direction: 270 Total Length: 9969

Measured Total Depth: 22454 True Vertical Depth: 11738 End Pt. Location From Release, Unit or Property Line: 111

FOR COMMISSION USE ONLY

Status: Accepted

May 04, 2020

2 of 2

1145074

API 019-26290		SE BLACK INK ONLY DTE:	0							F
OTC PROD. 019-225342	Attach copy of		U	Oil & Ga	s Conservation					
	if recompletio				t Office Box 52 ity, Oklahoma					
X ORIGINAL AMENDED (Reason)					Rule 165:10-3-					
TYPE OF DRILLING OPERATI	ION		- 		PLETION REI			640 Acre	_	
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE		DATE	4/24/2			640 Acres	s I I I I I I	
f directional or horizontal, see r	reverse for bottom hole location	n.	DATE		6/29/2	018 -				
COUNTY Carte	er SEC 13 T	WP 3S RGE 2E		OF WELL PLETION	2/20/20	020				
lease La	awson 6-13H14X	WELL	1st PF	ROD DATE	2/20/20	020		_		
NE 1/4 SE 1/4 NE	11/4 SEC			MP DATE		w			E	Ξ
LEVATIO Groun	nd 775 Latitude (if	(known) 34,3008		tude _ 17	02900					
PERATOR AME	XTO Energy Inc	<u> </u>	010/000		2100					
DDRESS		ark Avenue, Suite	OPERATO	R NO.		<u> </u>				
	dahoma City	STATE		ma zip	7040					
					7310	2	LO	CATE W		
		CASING & CEMEN TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAV	TOD OF OUT	
MULTIPLE ZONE Application Date		CONDUCTOR	20"	94	J-55	110	F01	SAX	TOP OF CMT	
COMMINGLED Application Date		SURFACE	13 3/8"	54.5	J-55	2050	+	845	Surface	
CATION	74791, 674573	INTERMEDIATE				2000		040	Sunace	
CDEACED DENOITY	74954, 674281	PRODUCTION	5 1/2"	23	P-110	17,068	+	1220	10/197	
		LINER			- -		<u>├</u>	1220	10423	
ACKER @BRAN	D & TYPE	PLUG @						DTAL	22,454	
	D & TYPE	FLUG @	TYPE		PLUG@	TYPE TYPE	Di	PTH	22,404	
	A BY PRODUCING FORMA	TION 319WD	FD							
DRMATION PACING & SPACING	Woodford							R	exected	
ACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj,	197431 (64	(6)						to	Frackard	2
isp, Comm Disp, Svc	Oil							10		/
RFORATED	17 Stages									
TERVALS	12263-16690									
					_					
	00									
	262,231 BTW									
uids/Prop Amounts)	786,380# 100 Mesh	1								
	6,583,398# 40/70									
	Min Gas Al		10-17-7)			haser/Measurer				
TIAL TEST DATA					First Sale	es Date				
TIAL TEST DATE	3/16/2020								I	
-BBL/DAY	258									
-GRAVITY (API)	47									
S-MCF/DAY	3821									
S-OIL RATIO CU FT/BBL	14810							_		
TER-BBL/DAY	500		_	. <u> </u>			n			
MPING OR FLOWING	Flowing									
IAL SHUT-IN PRESSURE	957		_	• <u></u>						
DKE SIZE										
	42/64"									
OW TUBING PRESSURE	647									
	through, and pertinent remar repared by me or under my su	ks are presented on the repervision and direction with	everse. I dec	lare that I hav	ve knowledge o	of the contents of this re	port and am au	thorized b	y my organization	
Debbie U	Vaggoner		Debbie W	aggoner	a norent (O De l		ete to the best 4/9/2020		wledge and belief. 5-319-3243	
SIGNATU		Alternative sectors and the sector of the se		OR TYPE)			DATE		ONE NUMBER	
210 Park Avenue		Oklahoma City	Ok	73102		debbie_wag	goner@xtd	penerg	y.com	
ADDRES	55	CITY	STATE	ZIP		El	MAIL ADDRES	SS		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Lawson Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME

NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Woodford	11,937	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?yes _X_no
		Date Last log was run

Other remarks: Irregular Section

640 Acres

if more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

		04U A	1003		
	_				

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	TY			
Spot Loc	cation	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL	#1						Pe	er LE exhibi
SEC 14	TWP	3S	RGE	2E	COUNTY		Carter	
Spot Locat SW	tion 1/4	NW	1/4	NW 1	/4 NW 1/	Feet From 1/4 Sec Lines	FNL 487	FWL _212-
Depth of Deviation		11,800		Radius of Turr		Direction 270 274.7	Total Length	9,969
Measured	Total D	epth		True Vertical (Depth	BHL From Lease, Unit, or Pro		
	22.	454		11	,738	-4 87-F	NL & 242 FWL	· // [

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locat			1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4	1/4	Radius of Turn		Direction	Total Length	
Deviation Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro		
1							

LATERAL #3 TWP RGE COUNTY SEC Spot Location FSL FWL Feet From 1/4 Sec Lines 1/4 1/4 1/4 1/4 Total Direction Radius of Turn Depth of Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth

17.7 -

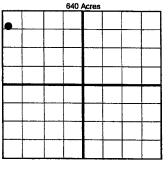
WELL NO. ____

OTC PROD. 019-225342 UNIT NO. 019-225342 ORIGINAL AMENDED (Reason)	Attach copy c if recomplet	NOTE: of origination or re	al 1002A sentry.			Oil & Gat Posi Oklahoma Ci	Conserva Office Box	na 73152-2000 0-3-25							Form 1 Rev.
TYPE OF DRILLING OPERAT															
STRAIGHT HOLE	DIRECTIONAL HOLE	СХно	ORIZONTA	HOLE		DATE	4/24	/2018			040	Acres		-	٦
SERVICE WELL If directional or horizontal, see (reverse for bottom hole loca	ation.			DRLG	FINISHED	6/29	/2018		++					-
COUNTY Carte		TWP 3	S RGE	2E		OF WELL	2/20	/2020					-		
LEASE LA	awson 6-13H14X		WELL	``			2/20	/2020							
NE 1/4 SE 1/4 NE	1/4 NE 1/4 FNDOF	880	FEL C	F 300	RECO	MP DATE			w						E
ELEVATIO		C (if known	T/4 56	<u>c 000</u>	Longit							Τ			7
N Demick Ground OPERATOR			··	от	(if know	wn)									
NAME	XTO Energy			OP	ERATOP	r no.	21	003				\mathbf{T}		_	1
ADDRESS		Park A		Suite 2	350				-		_	┼─	+		-
	klahoma City		STAT	± 0	klaho	ma ZIP	73	102		1	LOCA	TE WE			
		<u>م</u> ۲				2C must be	1				<u> </u>				-
X SINGLE ZONE		\downarrow	TYPE		SIZE	WEIGHT	GRADE	FEET		P:	31	SAX	TOP	OF CMT	
Application Date			DNDUCTO	<u>۲</u>	20"	94	J-55	110					Su	Irface	
Application Date	703653		JRFACE		3 3/8"	54.5	J-55	2050			8	345	Su	rface	_
	74791, 674573		TERMEDIA	TE											
ORDER NO.	674954, 674281		RODUCTIO	N 5	5 1/2"	23	P-110	17,068	3		1	340	5,	,580'	
		LIN	NER				-								1
PACKER @BRAM	ND & TYPE	PL	UG@		TYPE		PLUG @	TYPE			TOT		22	2,454	
ACKER @BRAN	ND & TYPE	PL	.UG @		TYPE			TYPE			ULF		L		
COMPLETION & TEST DAT		MATION	3191	<u>NDFD</u>)		- 								_1
ORMATION	Woodford								_			P	3/10	ster	Ø –
ADER NUMBER	197431 (j	,40)									. <u> </u>		td F	Fac F	beus
Disp, Comm Disp, Svc	Oil														
	13 Stages														7
PERFORATED NTERVALS	12263-10687	166	90												1
												-			1
ACID/VOLUME	0				1							1			-
					-							+			-
	262,231 BTW														
					+										-
	786,380# 100 Me	esh						<u></u>	_						
	786,380# 100 Me 6,583,398# 40/7	esh 70		1425-10-4	7.71										
	786,380# 100 Me 6,583,398# 40/7 Min Ga	esh	ble	(165:10-1	7-7)			Purchaser/Measur Sales Date	er			2/20	/2020		-
Fluids/Prop Amounts)	786,380# 100 Me 6,583,398# 40/7 Min Ga (X) Oli Allo	esh 70 Is Allowati OR		(165:10-1 0-13-3)	7-7)			Purchaser/Measur Sales Date	er			2/20	/2020		
Fluids/Prop Amounts)	786,380# 100 Me 6,583,398# 40/7 Min Ga	esh 70 Is Allowati OR		•	7-7)				er			2/20	/2020		- -]
Fluids/Prop Amounts) VITIAL, TEST DATA VITIAL, TEST DATE	786,380# 100 Me 6,583,398# 40/7 Min Ga (X) Oli Allo	esh 70 Is Allowati OR		•	7-7)	······································			êr			2/20	/2020		-
Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE NIL-BBL/DAY	786,380# 100 Me 6,583,398# 40/7 Min Ga X Oll Allo 3/16/2020	esh 70 Is Allowati OR		•	7-7)				er			2/20	/2020		
Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE NL-BBL/DAY NL-GRAVITY (API)	786,380# 100 Me 6,583,398# 40/7 Min Ga X Oll Allo 3/16/2020 258	esh 70 Is Allowati OR		•	7-7)				er			2/20	/2020		
NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	786,380# 100 Me 6,583,398# 40/7 Min Ga (X) 0II Allo 3/16/2020 258 47	esh 70 Is Allowati OR		•	7-7)				er			2/20	/2020		
NITIAL TEST DATA NITIAL TEST DATA NIL-BBL/DAY NIL-GRAVITY (API) SAS-MCF/DAY	786,380# 100 Me 6,583,398# 40/7 Min Ga 3/16/2020 258 47 3821	esh 70 Is Allowati OR		•	7-7)				er			2/20	/2020		
Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE NIL-BBL/DAY NIL-GRAVITY (API) IAS-MCF/DAY IAS-OIL RATIO CU FT/BBL VATER-BBL/DAY	786,380# 100 Me 6,583,398# 40/7 Min Ga 3/16/2020 258 47 3821 14810 500	esh 70 Is Allowati OR		•	7-7)				9r			2/20	/2020	/EI	
Huids/Prop Amounts) HITIAL TEST DATA NITIAL TEST DATE ML-BBL/DAY ML-GRAVITY (API) HAS-MCF/DAY HAS-OIL RATIO CU FT/BBL HATER-BBL/DAY UMPING OR FLOWING	786,380# 100 Me 6,583,398# 40/7 Min Ga 3/16/2020 258 47 3821 14810 500 Flowing	esh 70 Is Allowati OR		•	7-7)				er		A	2/20	/2020	/E	
NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) BAS-MCF/DAY BAS-OIL RATIO CU FT/BBL VATER-BBL/DAY NITIAL SHUT-IN PRESSURE	786,380# 100 Me 6,583,398# 40/7 Min Ga 3/16/2020 258 47 3821 14810 500 Flowing 957	esh 70 Is Allowati OR		•	7-7)				er		A	PR (
Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	786,380# 100 Me 6,583,398# 40/7 Min Ga 3/16/2020 258 47 3821 14810 500 Flowing 957 42/64"	esh 70 Is Allowati OR		•	7-7)				9r		A kiaho G	PR (/2020 		
Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) 3AS-MCF/DAY 3AS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE COW TUBING PRESSURE	786,380# 100 Me 6,583,398# 40/7 Min Ga 3/16/2020 258 47 3821 14810 500 Flowing 957 42/64" 647	esh 70 or or owable	(185:1	0-13-3)				Sales Date				R (Contraction of the second seco	nel 2020 Doration	
FRACTURE TREATMENT (Fluids/Prop Amounis) INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drill to make this report, which was Dabbas Wagy	786,380# 100 Me 6,583,398# 40/7 Min Ga 3/16/2020 258 47 3821 14810 500 Flowing 957 42/64" 647	esh 70 or or owable	(185:1	0-13-3)	ree. I de	and facts stat	First	Sales Date	of this n	eport and viete to th 3/31/2	am auth e best of	PR (Corr Corr Missi	/6 2020 oration	
Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE A record of the formations drill o make this report, which, was	786,380# 100 Me 6,583,398# 40/7 Min Ga (X) 0II Allo 3/16/2020 258 47 3821 14810 500 Flowing 957 42/64" 647 led through, and perlinent in prepared by me or under in general	esh 70 or or owable	(185:1	e-13-3) I on the revea ection, with the Det	ree. I de he data a bbie V	clare that 1 hi and facts stat Vaggoner IT OR TYPE	First	Sales Date	of this n	plate to th	am auth e best of 020	PR (Conp Conp Nissi www.edge 5-594	DOT RELE	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
WOODFORD	11,937 ff m o	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		· · · · · · · · · · · · · · · · · · ·
		Were open hole logs run? yes X_no Date Last log was run
Other remarks: Irregular Section		
		. It should have been an oil well and not gas according to test.
Application Was	a completed only	y in Sec 13-35-2E, The Multiumit

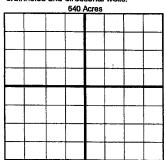
LEASE NAME



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	/		<u></u>	<u></u>
Spot Loc	1/4	1/4	1/4		Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

Lawson

WELL NO. _____

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATE SEC	RAL 1⊿	#1 TWP	35	RGE	2E		COUNTY		Archeo	Love	-		
Spot I S\		ion 1/4	 NW	1/4	NW	1/4	NW	1/4	Feet From 1/4 Sec Lines	FNL	487	FWL	-111
)epth)evia	of		11,800		Radius of 1		445.	6	Direction 270 -274.7	Total Length		9,969	
/leasi	ured	Total D	epth		True Vertic	al Dep	oth		BHL From Lease, Unit, or Prop	perty Line:			
		22,	454			11,7	'38		-487 F	NL & 2	12 FWL	111	

LATERA	L #2					·	
SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviatio Measure	n Id Total Depth	**	True Vertical Der	oth	BHL From Lease, Unit, or Pr	Length operty Line:	

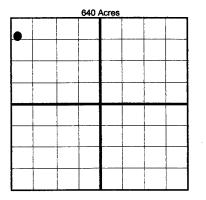
SEC	TWP	RGE	CO	UNTY			
Spot Loc	cation 1/4	l			Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1	1/4	1/4 Radius of Turn	1/4	Direction	Total	
Deviatio						Length	
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

^{API} 019-26290	PLEASE TYPE OR USE	BLACK INK ONLY					R	ECE	IVED
NO. 019-20290 OTC PROD. 019-225342	NOT		OK		ORPORATIONS Conservation	ON COMMISSION			
	Attach copy of ori			Pos	Office Box			MAR 1 9	2020
X ORIGINAL AMENDED (Reason)					Rule 165:10 PLETION R		OKL	AHOMA COF COMMISS	
TYPE OF DRILLING OPERAT		- -	SPUD	DATE	4/24/	2018	i 1	640 Acres	
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG	FINISHED	6/29/				
COUNTY Cart		P 3S RGE 2E	DATE	OF WELL					•
EASE	awson 6-13H14X	WELL		OD DATE	2/20/	2020			
NE 1/4 SE 1/4 NE	ENIL OF	NO. 880 FEL OF 30		MP DATE	2/20/		N		
	1/4 SEC	1/4 SEC	Longitu						
N Demick Grou			(if know	wn)					
NAME	XTO Energy Inc.		OPERATOR	R NO.	210	003			
ADDRESS	·····	k Avenue, Suite	2350						
O	klahoma City	STATE	Oklaho	ma Zip	731	02	. L	LOCATE W	ELL
X SINGLE ZONE	······································	CASING & CEMENT			1 .				
MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI SAX	TOP OF CMT
Application Date COMMINGLED			20"	94	J-55	110			Surface
	03546 Dismissa 74794, 674573		13 3/8"	54.5	J-55	2050		845	Surface
NCREASED DENSITY	674954, 674281	PRODUCTION	5 1/2"	23	D 110	17 069		1240	E 6001
RDER NO.	17007, 017201	LINER	5 1/2"	23	P-110	17,068		1340	5,580'
								TOTAL	22,454
ACKER @BRAI		_PLUG @ PLUG @				TYPE TYPE		DEPTH	22,404
	A BY PRODUCING FORMAT				PLUG @			-	
ORMATION	Woodford	4						R	eposted t
PACING & SPACING RDER NUMBER	197431 (640	\mathbf{D}							HacFocus
LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas								
	13 Stages								
ERFORATED ITERVALS	12263-15687'								
CID/VOLUME	0								
	262,231 BTW	• • • • • • • • • • • • • • • • • • •							
RACTURE TREATMENT	786,380# 100 Mesh	······································							
	6,583,398# 40/70						-		
	Min Gas Allo	wable (165:1	0-17-7)		Gas P	urchaser/Measure	r		
NITIAL TEST DATA	OR Oil Attowable	e (165:10-13-3)			First S	ales Date		2/20)/2020
ITIAL TEST DATE	3/16/2020	(100.10-13-3)			1	<u></u>	T.		
IL-BBL/DAY	258								
IL-GRAVITY (API)	47	}							
AS-MCF/DAY	3821						-		
AS-OIL RATIO CU FT/BBL	14810					,	1	· · · · · ·	
ATER-BBL/DAY	500					,			
	Flowing								
	957								
	42/64"								
LOW TUBING PRESSURE	647				·		<u> </u>		
make this report, which was	ed through, and pertinent remarks prepared by me or under my super factors	ervision and direction, wit	h the data a	lare that I hand facts state	ve knowledg ad herein to	ge of the contents o be true, correct, an	of this report and complete to 3 - 17-	the best of my kn	by my organization owledge and belief.)5-319-3243
SIGNAT	URE			OR TYPE)				IONE NUMBER
210 Park Avenu		Oklahoma City	Ok	73102		debbie	_waggon	er@xtoenerg	y.com
ADDRE	SS	CITY	STATE	ZIP				ADDRESS	

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK OF FORMATION RECORD Give formation names and tops, if available, or descriptions and t drilled through. Show intervals cored or drillstem tested.		LEASE NAME Lawson WELL NO6-13H14
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run? yes X_no Date Last log was run
Other remarks: Irregular Section		

Other remarks:	Irregular Section		
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		0407	40162		
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loc	ation	1/4	1/4		Feet From 1/4 Sec Lines	FSL	FWL
		True Vertical De		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

^{SEC} 14	TWP	35	RGE	2E		COUNTY			Love			
Spot Locat SW	ion 1/4	NW	1/4	NW	1/4	NW	1/4	Feet From 1/4 Sec Lines	FNL	487	FWL.	212
Depth of Deviation		11,800		Radius of T	rum	445.		Direction 274.7°	Total Length		9,969	
Measured	Total D	epth		True Vertic	al De	pth		BHL From Lease, Unit, or Prop	erty Line:			
	22	,454			11,	738		487 FI	NL & 2	12 FWL		

LATERAL #2

i a sette	
Depth of Radius of Turn Direction Total	FWL
Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	

LATERAL #	#3						
SEC	TWP	RGE		COUNTY			
Spot Locati	ion 1/ 4	1/4	1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation		1				Length	
Measured 7	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
	Fotal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		