

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119244380000

**Completion Report**

Spud Date: May 01, 2018

OTC Prod. Unit No.: 119-86307

Drilling Finished Date: May 04, 2018

1st Prod Date: August 11, 2018

Completion Date: August 10, 2018

**Drill Type:** STRAIGHT HOLE

Well Name: C MINOR FEE 4

Purchaser/Measurer: NONE

Location: PAYNE 2 17N 6E  
NE NE NW SW  
2475 FSL 1220 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 857

First Sales Date:

Operator: BAUGH ALLAN L 14665

12589 S 486TH WEST AVE  
DRUMRIGHT, OK 74030-5914

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	780		310	SURFACE
PRODUCTION	5 1/2	17	J-55	1453		150	522

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1453**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1360	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2018	OSAGE LAYTON /MISSOURIAN/					300	SWABBED			
Sep 01, 2018	OSAGE LAYTON /MISSOURIAN/	0.5	44			100	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: OSAGE LAYTON /MISSOURIAN/

Code: 405OSGL

Class: OIL

##### Spacing Orders

Order No	Unit Size
NONE	

##### Perforated Intervals

From	To
1352	1356

##### Acid Volumes

250 GALLONS 10% HCL
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##### Fracture Treatments

4,500 POUNDS 12/20 SAND, 130 BARRELS LEASE WATER
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Formation Name: OSAGE LAYTON /MISSOURIAN/

Code: 405OSGL

Class: DRY

##### Spacing Orders

Order No	Unit Size
NONE	

##### Perforated Intervals

From	To
1364	1372

##### Acid Volumes

400 GALLONS 10% HF
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##### Fracture Treatments

NONE
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Formation	Top
LULA LIME	1316
OSAGE LAYTON	1351
DEWEY LIME	1429

Were open hole logs run? Yes

Date last log run: May 14, 2018

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1145483

Status: Accepted

API NO 119-24438  
OTC PROD  
UNIT NO. 119-86307

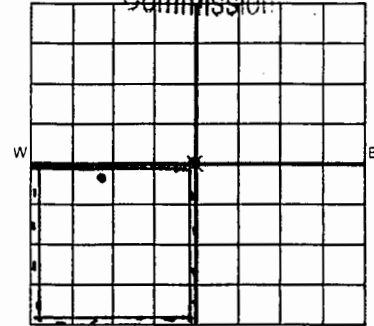
(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

AUG 08 2018

Oklahoma Corporation  
Commission



LOCATE WELL

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PAYNE SEC 2 TWP 17N RGE 6E  
LEASE NAME C MINOR FEE WELL NO. 4  
NE 1/4 NE 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 2475 FWL OF 1/4 SEC 1220  
ELEVATION Demck FL Ground 857' Latitude (if known) 35°58'40"N Longitude (if known) 96.63824°W  
OPERATOR NAME ALLAN L. BAUGH OTC / OCC OPERATOR NO. 14665  
ADDRESS 12589 S. 486th WEST AVE  
CITY Drumright STATE OK ZIP 74030

COMPLETION REPORT

SPUD DATE May 1, 2018  
DRLG FINISHED DATE May 4, 2018  
DATE OF WELL COMPLETION August 10, 2018  
1st PROD DATE August 11, 2018  
RECOMP DATE

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO  
INCREASED DENSITY  
ORDER NO

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>8-5/8"</u>	<u>24#</u>	<u>J-55</u>	<u>780</u>		<u>310</u>	<u>surface</u>
INTERMEDIATE							
PRODUCTION	<u>5-1/2"</u>	<u>17#</u>	<u>J-55</u>	<u>1453</u>		<u>150</u>	<u>522'</u>
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 1360' TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 1453'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Osage Layton	Osage Layton				
SPACING & SPACING	<u>none</u>	<u>none</u>				
ORDER NUMBER	<u>none</u>	<u>none</u>				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Oil</u>	<u>Dry</u>				
PERFORATED INTERVALS	<u>1352-1356'</u>	<u>1364-1372'</u>				
ACID/VOLUME	<u>2506.10% HCl</u>	<u>4006.10% HF</u>				
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>4500# 12/20 sand</u>	<u>none</u>				
	<u>130 barrels</u>					
	<u>1 case water</u>					

☐ Min Gas Allowable OR (165:10-17-7)  
☐ Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer none  
First Sales Date

INITIAL TEST DATA	Sept. 1, 2018	May 21, 2018				
INITIAL TEST DATE	<u>Sept. 1, 2018</u>	<u>May 21, 2018</u>				
OIL-BBL/DAY	<u>112 BOPD</u>	<u>0</u>				
OIL-GRAVITY (API)	<u>44</u>					
GAS-MCF/DAY	<u>-</u>					
GAS-OIL RATIO CU FT/BBL	<u>-</u>					
WATER-BBL/DAY	<u>100 BOPD</u>	<u>300 BOPD</u>				
PUMPING OR FLOWING	<u>pumping</u>	<u>swelled</u>				
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Alan L. Baugh NAME (PRINT OR TYPE) Alan L. Baugh DATE 9/18/2018 PHONE NUMBER 918-625-1712  
ADDRESS 12589 S. 486th West Ave CITY OK STATE OK ZIP 74030 EMAIL ADDRESS Ritabaugh@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

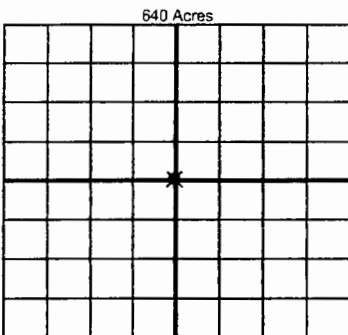
NAMES OF FORMATIONS	TOP
Lula Lime	1316'
Osage LFTN	1351'
Dewey Lime	1429'

LEASE NAME C. MINOR FEE WELL NO. 4

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>May 14 2018</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

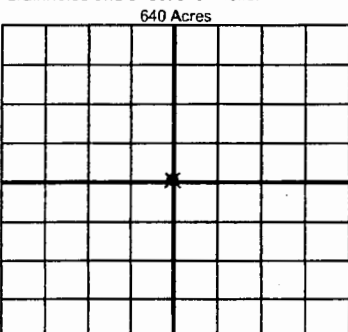
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: