

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248880000

Completion Report

Spud Date: January 08, 2022

OTC Prod. Unit No.: 051-228015

Drilling Finished Date: April 27, 2022

1st Prod Date: June 01, 2022

Completion Date: June 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: NORPO 1H-25-24

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 6/1/2022

Location: GRADY 30 9N 7W
NW NE SW SW
1008 FSL 701 FWL of 1/4 SEC
Latitude: 35.22092999 Longitude: -97.98640635
Derrick Elevation: 1244 Ground Elevation: 1210

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728052		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1002		288	SURFACE
INTERMEDIATE	7	29	P-110	12038		492	3953
PRODUCTION	5	18	P-110	22338		586	11666

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22338

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2022	MISSISSIPPIAN	83	52	2008	24193	1422	FLOWING	3000	28	1381

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN				Code: 359MSSP				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
723181		640		13660			17167			
727777		MULTI UNIT		17167			22287			
Acid Volumes				Fracture Treatments						
22,000 GALLONS OF 15% HCL				17,403,500 POUNDS OF PROPPANT ; 401,336 BARRELS OF FLUID						

Formation	Top
MISSISSIPPIAN	13221

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 24 TWP: 9N RGE: 8W County: GRADY NE NW NE NE 127 FNL 738 FEL of 1/4 SEC Depth of Deviation: 13046 Radius of Turn: 390 Direction: 358 Total Length: 9418 Measured Total Depth: 22338 True Vertical Depth: 12692 End Pt. Location From Release, Unit or Property Line: 127

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<div>Status: Accepted</div> <div>1148913</div>