# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017257550001 **Completion Report** Spud Date: January 16, 2022

OTC Prod. Unit No.: 017-228190 Drilling Finished Date: March 16, 2022

1st Prod Date: July 17, 2022

Completion Date: July 17, 2022

First Sales Date: 07/17/2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: NOWLIN 2H-16-9 Purchaser/Measurer: BMM/ENLINK

CANADIAN 16 10N 5W Location:

SE SW SW SE 260 FSL 2136 FEL of 1/4 SEC

Latitude: 35.33451814 Longitude: -97.73142345 Derrick Elevation: 1222 Ground Elevation: 1197

CITIZEN ENERGY III LLC 24120 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception			
Order No			
728055			

Increased Density			
Order No			
722986			
723383			
708580			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1000		265	SURFACE
PRODUCTION	7	29	P-110	8615		341	7020

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11279	0	745	8427	19706

Total Depth: 19706

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 03, 2022	WOODFORD	516	38.16	1187	2300	2005	GAS LIFT	530	128	204

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
651795	640			
728056	MULTI UNIT			

Perforated Intervals				
From	То			
9423	14541			
14541	19657			

Acid Volumes 25,878 GALLONS OF 15% HCL

Fracture Treatments
22,966,930 POUNDS OF PROPPANT ; 527,805 BARRELS OF FLUID

Formation	Тор
WOODFORD	8943

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 9 TWP: 10N RGE: 5W County: CANADIAN

NE NW NE NE

125 FNL 663 FEL of 1/4 SEC

Depth of Deviation: 8721 Radius of Turn: 423 Direction: 0 Total Length: 10190

Measured Total Depth: 19706 True Vertical Depth: 8715 End Pt. Location From Release, Unit or Property Line: 125

# FOR COMMISSION USE ONLY

1148929

Status: Accepted

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