

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125014130002

**Completion Report**

Spud Date: December 18, 1979

OTC Prod. Unit No.:

Drilling Finished Date: January 05, 1980

**Amended**

1st Prod Date: January 15, 1980

Amend Reason: CONVERT TO INJECTION

Completion Date: January 14, 1980

Recomplete Date: July 01, 2018

**Drill Type: SERVICE WELL**

**STRAIGHT HOLE**

Well Name: SOUTH HOTULKE UNIT (M.TODD, TRICE 1) 6-1

Purchaser/Measurer:

Location: POTTAWATOMIE 23 9N 4E  
C SW NE  
660 FSL 660 FWL of 1/4 SEC  
Latitude: 35.24075 Longitude: -96.84941  
Derrick Elevation: 1018 Ground Elevation: 1013

First Sales Date:

Operator: TCINA INC 11432  
PO BOX 470  
201 N 2ND ST  
SEMINOLE, OK 74818-0470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4	40.5	K55	153		100	SURFACE
INTERMEDIATE	7			4266		100	3700
PRODUCTION	4 1/2	10.5	K55	4291	1500	445	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4291**

Packer	
Depth	Brand & Type
4227	TENSION

Plug	
Depth	Plug Type
4290	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUNTONCode: 269HNTNClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4262	4276
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
MAYES LIME	4070
WOODFORD SHALE	4150
HUNTON LIME	4266

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT # 1805140003 OCC - 7" CASING SHOT OFF AT 1060' FROM SURFACE (SEE PLUGGING REPORT) OCC - ON RE-ENTRY 4 1/2" PRODUCTION CASING D-V TOOL SET AT 905' AND 360 SACKS OF CEMENT USED TO CIRCULATE TO SURFACE. (SEE AMENDED 1002A)

FOR COMMISSION USE ONLY

1146300

Status: Accepted