

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125220400002

**Completion Report**

Spud Date: February 02, 1984

OTC Prod. Unit No.:

Drilling Finished Date: February 14, 1984

**Amended**

1st Prod Date: March 30, 1984

Amend Reason: CONVERT TO HUNTO INJECTION

Completion Date: March 16, 1984

Recomplete Date: November 29, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: SOUTH HOTULKE UNIT (BOWLING 1-23) 21-1

Purchaser/Measurer:

Location: POTTAWATOMIE 23 9N 4E  
C NW SE  
1980 FSL 660 FWL of 1/4 SEC  
Latitude: 35.23686 Longitude: -96.8489  
Derrick Elevation: 1014 Ground Elevation: 1005

First Sales Date:

Operator: TCINA INC 11432  
PO BOX 470  
201 N 2ND ST  
SEMINOLE, OK 74818-0470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K55	291	1000	200	SURFACE
PRODUCTION	4 1/2	11.6	K55	4660	1500	300	3515

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4660**

Packer	
Depth	Brand & Type
4231	TENSION

Plug	
Depth	Plug Type
4362	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4266	4272
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		PER ORIGINAL 1002A YES - UNKNOWN AMOUNTS	

Formation	Top
WOODFORD SAND	4142
HUNTON LIME	4266
SYLVAN SAND	4328
VIOLA	4422
1ST WILCOX	4528
2ND WILCOX	4588

Were open hole logs run? Yes

Date last log run: February 11, 1984

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONVERT TO HUNTON INJECTION UIC PERMIT # 1903410043

FOR COMMISSION USE ONLY

1146299

Status: Accepted