Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 063-226803-0-0000 Drilling Finished Date: April 04, 2020

1st Prod Date: May 19, 2020

Completion Date: May 15, 2020

First Sales Date: 05/19/2020

Drill Type: HORIZONTAL HOLE

Well Name: TRUMAN 3-24-13WH Purchaser/Measurer: BP ENERGY

Location: HUGHES 30 9N 12E

SE NE NW NW

337 FNL 1312 FWL of 1/4 SEC

Latitude: 35.23091616 Longitude: -96.08304438 Derrick Elevation: 813 Ground Elevation: 788

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

	Location Exception	
Order No	Order No	
714273	714273	

Increased Density
Order No
710190
709292

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16			40		4	SURFACE		
SURFACE	9.625	36	J-55	518		170	SURFACE		
PRODUCTION	5.5	20	P-110	15111		2465	2718		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 15157

Pac	:ker
Depth	Brand & Type
There are no Packe	er records to display.

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

October 15, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2020	WOODFORD			7597		3757	FLOWING	299	64/64	285

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
666635	640			
714272	MULTIUNIT			

Perforated Intervals					
From	То				
5053	15015				

A	
Acid Volumes	
1,776 BBLS 7.5% HCL ACID	

Fracture Treatments	
299,394 BBLS FLUID 8,776,054 LBS PROPPANT	

Formation	Тор
WOODFORD	5011

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 9N RGE: 11E County: HUGHES

NW NE NE NE

266 FNL 394 FEL of 1/4 SEC

Depth of Deviation: 4032 Radius of Turn: 740 Direction: 356 Total Length: 9962

Measured Total Depth: 15157 True Vertical Depth: 4066 End Pt. Location From Release, Unit or Property Line: 266

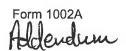
FOR COMMISSION USE ONLY

1145417

Status: Accepted

October 15, 2020 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



API No.: 35063249080000

OTC Prod. Unit No.: 063-226803-0-0000

Completion Report

Spud Date: March 02, 2020

Drilling Finished Date: April 04, 2020

1st Prod Date: May 19, 2020

Completion Date: May 15, 2020

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> 6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

Purchaser/Measurer: BP ENERGY

First Sales Date: 05/19/2020

First Sales Date: 05/19/2020

Multimit:

30-09N-WE (SL): -0
24-09N-WE: \$1.0239 % 226803

N3-09N-ME: 48.9761 % 226803A

Completion Type Single Zone Multiple Zone Commingled

Location Exception	
 Order No	
 714273	
	_

Increased Density	
Order No	
710190	
 709292	

	Casing and Cement						
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	36	J-55	518		170	SURFACE
PRODUCTION	5.5	20	P-110	15111		2465	2718

				Liner				
уре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth

Total Depth: 15157

Packer Depth **Brand & Type** There are no Packer records to display.

Depth	Plug Type

Initial Test Data

319 WDF)

Oil BBL/Day Gas MCF/Day **Test Date** Formation Oil-Gravity Gas-Oil Ratio Water Pumpin or Initial Shut-Choke Flow Tubing (API) Cu FT/BBL BBL/Day Flowing Size Pressure Pressure WOODFORD Jun 08, 2020 7597 3757 **FLOWING** 299 64/64 285

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
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714272	MULTIUNIT			

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