

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249080000

Completion Report

Spud Date: March 02, 2020

OTC Prod. Unit No.: 063-226803-0-0000

Drilling Finished Date: April 04, 2020

1st Prod Date: May 19, 2020

Completion Date: May 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: TRUMAN 3-24-13WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 30 9N 12E
SE NE NW NW
337 FNL 1312 FWL of 1/4 SEC
Latitude: 35.23091616 Longitude: -96.08304438
Derrick Elevation: 813 Ground Elevation: 788

First Sales Date: 05/19/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714273		710190	
	Commingled			709292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	36	J-55	518		170	SURFACE
PRODUCTION	5.5	20	P-110	15111		2465	2718

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15157

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2020	WOODFORD			7597		3757	FLOWING	299	64/64	285

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
666635	640
714272	MULTIUNIT

Perforated Intervals

From	To
5053	15015

Acid Volumes

1,776 BBLS 7.5% HCL ACID

Fracture Treatments

299,394 BBLS FLUID 8,776,054 LBS PROPPANT

Formation	Top
WOODFORD	5011

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 9N RGE: 11E County: HUGHES

NW NE NE NE

266 FNL 394 FEL of 1/4 SEC

Depth of Deviation: 4032 Radius of Turn: 740 Direction: 356 Total Length: 9962

Measured Total Depth: 15157 True Vertical Depth: 4066 End Pt. Location From Release, Unit or Property Line: 266

FOR COMMISSION USE ONLY

1145417

Status: Accepted

5/19/20
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Oil & Gas Conservation Division
Post Office Box 52000
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Addendum

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TULSA, OK 74136-4226

Multinut:

30-09N-12E (14): -0-

24-09N-11E: 51.0239% 226803 I

13-09N-11E: 48.9761% 226803A I

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