

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249050001

Completion Report

Spud Date: January 28, 2020

OTC Prod. Unit No.: 063-226756-0-0000

Drilling Finished Date: March 06, 2020

1st Prod Date: April 14, 2020

Completion Date: April 07, 2020

Drill Type: HORIZONTAL HOLE

Well Name: HAMILTON 4-14-2WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E
SE NW SE SW
808 FSL 1712 FWL of 1/4 SEC
Latitude: 35.16187503 Longitude: -96.01275827
Derrick Elevation: 695 Ground Elevation: 670

First Sales Date: 04/14/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712769

Increased Density
Order No
707353
707354
710234

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		6	SURFACE
SURFACE	9.625	36	J-55	495		170	SURFACE
PRODUCTION	5.5	20	P-110	15382		2195	3410

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15395

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2020	MAYES			9843		5422	FLOWING	421	64/64	404

Completion and Test Data by Producing Formation

Formation Name: MAYES		Code: 353MYES		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
670063	640	9754	10046		
671757	640				
712768	MULTIUNIT				
Acid Volumes		Fracture Treatments			
TREATED WITH WOODFORD		TREATED WITH WOODFORD			

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
670063	640	5143	9508		
671757	640				
712768	MULTIUNIT				
Acid Volumes		Fracture Treatments			
2,059 BBLS 7.5% HCL ACID		351,007 BBLS FLUID 8,649,902 LBS PROPPANT			

Formation Name: WOODFORD / MAYES		Code:		Class: GAS	

Formation	Top
MAYES	4889
WOODFORD	5115

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 8N RGE: 12E County: HUGHES

NE SW SW SW

695 FSL 410 FWL of 1/4 SEC

Depth of Deviation: 4418 Radius of Turn: 655 Direction: 357 Total Length: 9885

Measured Total Depth: 15395 True Vertical Depth: 4504 End Pt. Location From Release, Unit or Property Line: 410

FOR COMMISSION USE ONLY

Status: Accepted

1145267

4/14/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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Addendum

API No.: 35063249050001

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6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multifunit:

Sec. 14: 43.0754% 319WDFD 226756 T
Sec. 11: 50.8953% 999MYWD 226756A T
Sec. 2: 6.0293% 319WDFD 226756B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712769	

Increased Density	
Order No	
707353	
707354	
710234	

Casing and Cement							
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Total Depth: 15395

Packer	
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Plug	
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Initial Test Data

October 15, 2020

5/1/20

*999MYWD (Sec. 14)
319WDFD (Sec. 2, 14)
421*

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2020	MAYES			9843		5422	FLOWING	421	64/64	404

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
670063 (2)	640 H
671757 (11x14)	640 H
712768	MULTIUNIT

Perforated Intervals

From	To
9754	10046

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
670063	640
671757	640
712768	MULTIUNIT

Perforated Intervals

From	To
5143	9508
10068	15296

Acid Volumes

2,059 BBLS 7.5% HCL ACID

Fracture Treatments

351,007 BBLS FLUID
8,649,902 LBS PROPPANT

Formation Name: WOODFORD / MAYES

Code:

Class: GAS

Formation	Top
MAYES	4889
WOODFORD	5115

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