

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294580000

Completion Report

Spud Date: August 11, 2021

OTC Prod. Unit No.:

Drilling Finished Date: August 16, 2021

1st Prod Date:

Completion Date: August 16, 2021

Drill Type: STRAIGHT HOLE

Well Name: DARNELL FARMS 1-6

Purchaser/Measurer:

Location: CREEK 6 15N 9E
C SW SE SW
330 FSL 990 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 775

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	NEW	432		100	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3521

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE	Code:	Class: DRY
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Formation	Top
SKINNER	2202
RED FORK	2425
BARTLESVILLE	2623
DUTCHER	3008

Were open hole logs run? Yes
Date last log run: August 16, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1146934

OIL AND GAS CONSERVATION DIVISION
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
occentralprocessing@occ.ok.gov



Form 1002A
Rev. 2009

API NO.	037 09458
OTC PROD. UNIT NO.	

<input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> AMENDED (Reason) _____		WELL COMPLETION REPORT OAC 165-10-3-25 (PLEASE TYPE OR USE BLACK INK ONLY)	
TYPE OF DRILLING OPERATION <input checked="" type="checkbox"/> STRAIGHT HOLE <input type="checkbox"/> DIRECTIONAL HOLE <input type="checkbox"/> HORIZONTAL HOLE		SPUD DATE 8/11/21 DRLG FINISHED DATE 8/16/2021 DATE OF WELL COMPLETION 8/16/2021 1st PROD DATE RECOMP DATE	
If directional or horizontal, see reverse for bottom hole location.			
COUNTY	CREEK	SEC	6
LEASE NAME	DARK HILL FARMS		
SW 1/4	SE 1/4	SW 1/4	SW 1/4
FSL OF 1/4 SEC	330	FSL OF 1/4 SEC	990
ELEVATION	Ground 775	Latitude (if known)	Longitude (if known)
OPERATOR NAME	WFO OIL CORP		OTC / OCC OPERATOR NO. 17501
ADDRESS	16800 CONLEY LANE		
CITY	EDMOND	STATE	OK
		ZIP	73012

640 Acres									
LOCATE WELL									

COMPLETION TYPE		CASING & CEMENT (Attach Form 1002C)							
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR							
Application Date		SURFACE	7	23	AW	432		100	Surface
COMMINGLED		INTERMEDIATE							
Application Date		PRODUCTION							
LOCATION EXCEPTION		LINER							
ORDER NO.									
INCREASED DENSITY									
ORDER NO.									
PACKER @ _____ BRAND & TYPE _____		PLUG @ _____ TYPE _____	PLUG @ _____ TYPE _____	TOTAL DEPTH		3621			
PACKER @ _____ BRAND & TYPE _____		PLUG @ _____ TYPE _____	PLUG @ _____ TYPE _____						

COMPLETION & TEST DATA BY PRODUCING FORMATION									
FORMATION									
SPACING & SPACING									
ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY								
PERFORATED INTERVALS									
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)									

RECEIVED

SEP 28 2021

OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165-10-17-7)		Gas Purchaser/Measurer	
OR		First Sales Date	
Oil Allowable (165-10-13-3)			
INITIAL TEST DATE			
OIL-BBL/DAY			
OIL-GRAVITY (API)			
GAS-MCF/DAY			
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY			
PUMPING OR FLOWING			
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.			
SIGNATURE	WFO OIL CORP	DATE	9/23/2021
16800 CONLEY LANE	EDMOND	OK	73012
ADDRESS	CITY	STATE	ZIP
		PHONE NUMBER	405-715-3130
		EMAIL ADDRESS	Blost.wfo@ccx.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SKINNER	2202
KGO FARK	2425
BATHSVILLE	2465
DUTCHER	2613
	3008

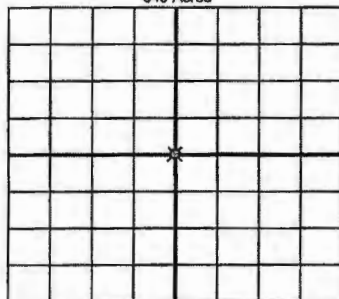
LEASE NAME DARNELL FARMS WELL NO. 1-6

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>8-16-2021</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____	

Other remarks:

640 Acres

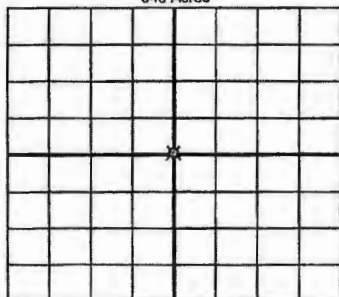


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: