

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245310002

Completion Report

Spud Date: June 04, 2012

OTC Prod. Unit No.: 071-208173-0-0000

Drilling Finished Date: August 11, 2012

Amended

1st Prod Date: February 12, 2013

Amend Reason: ADD PERFORATIONS TO AND ACIDIZE CLEVELAND FORMATION

Completion Date: February 12, 2013

Recomplete Date: August 10, 2021

Drill Type: STRAIGHT HOLE

Well Name: DON 1-34

Purchaser/Measurer:

Location: KAY 34 29N 1W
NE SE NW SW
1940 FSL 1180 FWL of 1/4 SEC
Derrick Elevation: 1103 Ground Elevation: 1092

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	269	150	210	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3659	901	290	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3666

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3494	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2012	MISSISSIPPI LIME	1	40	20	20000	5	PUMPING	100		
Aug 03, 2012	OSWEGO	3	39	75	25000	8	PUMPING	220		
Aug 07, 2012	CLEVELAND	5	38	85	17000	60	PUMPING	60		
Sep 09, 2021	CLEVELAND - OSWEGO	2.5	38			280	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: DRY

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3500	3509

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3304	3314
3338	3344

Acid Volumes

2,500 GALLONS

Fracture Treatments

NONE

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3170	3180
3182	3197

Acid Volumes

1,500 GALLONS

Fracture Treatments

815 BARRELS, 54,875 POUNDS SAND

Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
595006	160	3169	3170
		3180	3182
		3197	3236
Acid Volumes		Fracture Treatments	
1,500 GALLONS		38,228 GALLONS FRAC FLUID, 60,000 POUNDS SAND	

Formation Name: CLEVELAND - OSWEGO		Code:	Class: OIL
------------------------------------	--	-------	------------

Formation	Top
TONKAWA SAND	2462
LAYTON SAND	2882
CLEVELAND SAND	31669
BIG LIME / OSWEGO	3254
MISSISSIPPI CHAT	3480
WILCOX SAND	3662

Were open hole logs run? No
Date last log run: June 09, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE MOST RECENT TEST IS COMMINGLED BUT THE OPERATOR IMPRESSION OF THE PRODUCTION IS ALL THE OIL IS COMING FROM THE CLEVELAND.

FOR COMMISSION USE ONLY	
Status: Accepted	1146939

API NO. 071-24531
OTC PROD. UNIT NO. 071-208173

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason) add perfs to and acidize Cleveland formation

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kay SEC 34 TWP 29N RGE 1W

LEASE NAME Don WELL NO. 1-34

NE 1/4 SE 1/4 NW 1/4 SW 1/4 FBL 1940' FWL 1180'

ELEVATION Derrick FL 1103 Ground 1092 Latitude Longitude

OPERATOR NAME Barber Oil, LC OTC / OCC OPERATOR NO. 24363

ADDRESS 8801 South Yale Avenue, Suite 150

CITY Tulsa STATE OK ZIP 74137

SPUD DATE 6/4/2012

DRLG FINISHED DATE 6/11/2012

DATE OF WELL COMPLETION 2/12/2013

1st PROD DATE 2/12/2013

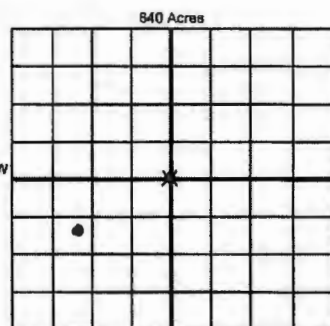
RECOMP DATE 8/10/2021

Longitude

OTC / OCC OPERATOR NO. 24363

ADDRESS 8801 South Yale Avenue, Suite 150

CITY Tulsa STATE OK ZIP 74137



COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
☐ LOCATION EXCEPTION
☐ MULTIUNIT ORDER NO.
☐ INCREASED DENSITY
☐ ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	269	150	210	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J-55	3659	901	290	2000
LINER							

PACKER @ BRAND & TYPE CIP PLUG @ 3484 TYPE CIP PLUG @ TYPE TOTAL DEPTH 3666'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime	Oswego	Cleveland	Cleveland	
SPACING & SPACING ORDER NUMBER	595006 - 160 A	595006 - 160 A	595006 - 160 A	595006 - 160 A	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas Dry acid plug	Gas Oil	Gas Oil	Gas Oil	Reported to Frac Focus
PERFORATED INTERVALS	3500'-3509'	3304'-3314'	3170'-3180'	3169'-3170'	per most recent test 9-8-2021
		3338'-3344'	3182'-3197'	3180'-3182'	RECEIVED
				3197'-3236'	SEP 17 2021
ACID/VOLUME	no	2500 gal	1500 gal	1500 gal	OKLAHOMA CORPORATION COMMISSION
FRACTURE TREATMENT (Fluids/Prop Amounts)	no	no	815 bbls 54,875# sand	30,128 gal Frac Fluid 60,000 # sand	Per FF

INITIAL TEST DATA
Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)
Purchaser/Measurer
First Sales Date

INITIAL TEST DATE	8/2/2012	8/3/2012	8/7/2012	9/9/2021
OIL-BBL/DAY	1	3	5	2.5
OIL-GRAVITY (API)	40	39	38	38
GAS-MCF/DAY	20	75	85	0
GAS-OIL RATIO CU FT/BBL	20000	25000	17000	0
WATER-BBL/DAY	5	8	60	280
PUMPING OR FLOWING	Pumping	Pumping	Pumping	Pumping
INITIAL SHUT-IN PRESSURE	100	220	60	
CHOKER SIZE	na	na	na	
FLOW TUBING PRESSURE	na	na	na	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Barbara Courtney
SIGNATURE NAME (PRINT OR TYPE)
8801 South Yale Ave, Suite 150 Tulsa OK 74137
ADDRESS CITY STATE ZIP
DATE 9/14/2021 PHONE NUMBER 918-638-5951
EMAIL ADDRESS bcourtney@barberoilo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillestem tested.

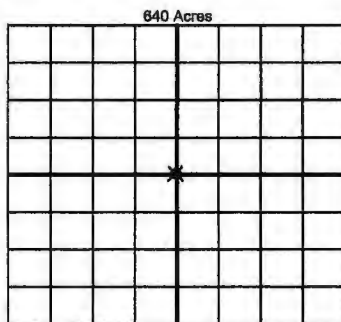
NAMES OF FORMATIONS	TOP
Tonkawa Sand	2,462
Layton Sand	2,882
Cleveland Sand	3,169
Big Lime/Oswego	3,254
Mississippi Chat	3,480
Wilcox Sand	3,662

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>		

Were open hole logs run?	<input type="radio"/> yes	<input checked="" type="radio"/> no	
Date Last log was run	8/9/2012		
Was CO ₂ encountered?	<input type="radio"/> yes	<input checked="" type="radio"/> no	at what depths?
Was H ₂ S encountered?	<input type="radio"/> yes	<input checked="" type="radio"/> no	at what depths?
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no		
If yes, briefly explain below			

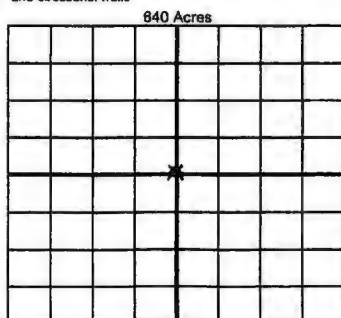
Other remarks: *OCC - The most recent test is commingled but the operator impression of the production is all the oil is coming from only the Cleveland*



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			