

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245310002

Completion Report

Spud Date: June 04, 2012

OTC Prod. Unit No.: 071-208173-0-0000

Drilling Finished Date: August 11, 2012

Amended

1st Prod Date: February 12, 2013

Amend Reason: ADD PERFORATIONS TO AND ACIDIZE CLEVELAND FORMATION

Completion Date: February 12, 2013

Recomplete Date: August 10, 2021

Drill Type: STRAIGHT HOLE

Well Name: DON 1-34

Purchaser/Measurer:

Location: KAY 34 29N 1W
NE SE NW SW
1940 FSL 1180 FWL of 1/4 SEC
Derrick Elevation: 1103 Ground Elevation: 1092

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	269	150	210	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3659	901	290	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3666

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3494	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2012	MISSISSIPPI LIME	1	40	20	20000	5	PUMPING	100		
Aug 03, 2012	OSWEGO	3	39	75	25000	8	PUMPING	220		
Aug 07, 2012	CLEVELAND	5	38	85	17000	60	PUMPING	60		
Sep 09, 2021	CLEVELAND - OSWEGO	2.5	38			280	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: DRY

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3500	3509

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3304	3314
3338	3344

Acid Volumes

2,500 GALLONS

Fracture Treatments

NONE

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3170	3180
3182	3197

Acid Volumes

1,500 GALLONS

Fracture Treatments

815 BARRELS, 54,875 POUNDS SAND

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3169	3170
3180	3182
3197	3236

Acid Volumes

1,500 GALLONS

Fracture Treatments

38,228 GALLONS FRAC FLUID, 60,000 POUNDS SAND

Formation Name: CLEVELAND - OSWEGO

Code:

Class: OIL

Formation	Top
TONKAWA SAND	2462
LAYTON SAND	2882
CLEVELAND SAND	31669
BIG LIME / OSWEGO	3254
MISSISSIPPI CHAT	3480
WILCOX SAND	3662

Were open hole logs run? No
Date last log run: June 09, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC - THE MOST RECENT TEST IS COMMINGLED BUT THE OPERATOR IMPRESSION OF THE PRODUCTION IS ALL THE OIL IS COMING FROM THE CLEVELAND.

FOR COMMISSION USE ONLY

1146939

Status: Accepted

02

API NO. 071-24531
OTC PROD. UNIT NO. 071-208173

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA Corporation Commission

Form 1002A Rev. 2020

ORIGINAL AMENDED (Reason) add perfs to and acidize Cleveland formation

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 6/4/2012
DRLG FINISHED DATE 6/11/2012

COUNTY Kay SEC 34 TWP 29N RGE 1W

DATE OF WELL COMPLETION 2/12/2013

LEASE NAME Don WELL NO. 1-34

1st PROD DATE 2/12/2013

NE 1/4 SE 1/4 NW 1/4 SW 1/4 F8L 1940' F8R 1180'

RECOMP DATE 8/10/2021

ELEVATION Darrick FL 1103 Ground 1092

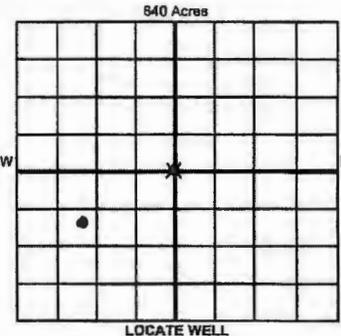
Longitude

OPERATOR NAME Barber Oil, LC

OTC / OCC OPERATOR NO. 24363

ADDRESS 8801 South Yale Avenue, Suite 150

CITY Tulsa STATE OK ZIP 74137



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5"	24#	J-55	269	150	210	Surface	
INTERMEDIATE								
PRODUCTION	5 1/2"	15.5#	J-55	3659	901	290	2000	
LINER								

PACKER @ BRAND & TYPE GSP PLUG @ 3494 TYPE CEBP PLUG @ TYPE TOTAL DEPTH 3666'

COMPLETION & TEST DATA BY PRODUCING FORMATION						Reported to Frac Focus
FORMATION	Mississippi Lime	Oswego	Cleveland	Cleveland		
SPACING & SPACING ORDER NUMBER	595006 - 160 A	595006 - 160 A	595006 - 160 A	595006 - 160 A		Reported to Frac Focus Per most recent test 9-9-2021
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas Dry acid plug	Gas Oil	Gas Oil	Gas Oil		
PERFORATED INTERVALS	3500'-3509'	3304'-3314'	3170'-3180'	3169'-3170'		
		3338'-3344'	3182'-3197'	3180'-3182'		
ACID/VOLUME	no	2500 gal	1500 gal	1500 gal		OKLAHOMA CORPORATION COMMISSION
FRACTURE TREATMENT (Fluids/Prop Amounts)	no	no	815 bbls 54,875# sand	30,228 gal Frac Fluid 60,000 # sand		

RECEIVED

SEP 17 2021

INITIAL TEST DATA
Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Mesurer First Sales Date

INITIAL TEST DATE	8/2/2012	8/3/2012	8/7/2012	9/9/2021
OIL-BBL/DAY	1	3	5	2.5
OIL-GRAVITY (API)	40	39	38	38
GAS-MCF/DAY	20	75	85	0
GAS-OIL RATIO CU FT/BBL	20000	25000	17000	0
WATER-BBL/DAY	5	8	60	280
PUMPING OR FLOWING	Pumping	Pumping	Pumping	Pumping
INITIAL SHUT-IN PRESSURE	100	220	60	
CHCKE SIZE	na	na	na	
FLOW TUBING PRESSURE	na	na	na	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Barbara Courtney NAME (PRINT OR TYPE) Barbara Courtney DATE 9/14/2021 PHONE NUMBER 918-638-5951
8801 South Yale Ave, Suite 150 Tulsa OK 74137 bcourtney@barberoilco.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilitem tested.

NAMES OF FORMATIONS	TOP
Tonkawa Sand	2,462
Layton Sand	2,882
Cleveland Sand	3,169
Big Lime/Oswego	3,254
Mississippi Chat	3,480
Wilcox Sand	3,662

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

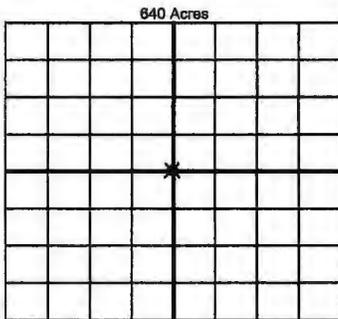
Date Last log was run _____ 8/9/2012

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

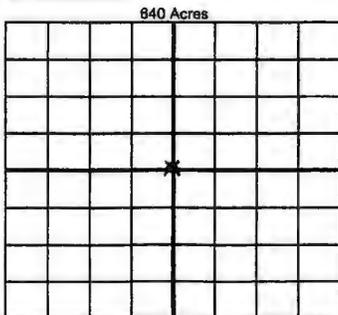
Other remarks: *OCC - The most recent test is commingled but the operator impression of the production is all the oil is coming from only the Cleveland*



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		