

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252990000

Completion Report

Spud Date: July 01, 2019

OTC Prod. Unit No.: 049226337

Drilling Finished Date: October 11, 2019

1st Prod Date: November 05, 2019

Completion Date: October 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SETH BIA 0304 1-4-33WXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 4 3N 4W
SE SW SW SW
312 FSL 419 FWL of 1/4 SEC
Latitude: 34.75474 Longitude: -97.631886
Derrick Elevation: 1142 Ground Elevation: 1112

First Sales Date: 11/5/2019

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701765		700720	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.50	J-55	110			SURFACE
SURFACE	13 3/8	54.50	J-55	1533		700	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	12800		722	8513
PRODUCTION	5 1/2	23	P110EC	22315		2369	8775

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22325

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		22222	COMPOSITE FRAC PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2019	WOODFORD	528	40	3795	7188	2155	FLOWING	660	20	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
643391	640	14285	22036
665681	640		
701764	MULTI UNIT		
Acid Volumes		Fracture Treatments	
23812 GALS OF 15% HCL ACID		310365 BBLS OF FLUID 14141508 POUNDS OF PROPPANT	

Formation	Top
WOODFORD	13998

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 33 TWP: 4N RGE: 4W County: GARVIN SW SE SW NW 2431 FNL 739 FWL of 1/4 SEC Depth of Deviation: 13685 Radius of Turn: 316 Direction: 180 Total Length: 7802 Measured Total Depth: 22325 True Vertical Depth: 13024 End Pt. Location From Release, Unit or Property Line: 739

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<div>Status: Accepted</div> <div>1144372</div>