

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252950000

**Completion Report**

Spud Date: July 04, 2019

OTC Prod. Unit No.: 049-226334

Drilling Finished Date: July 28, 2019

1st Prod Date: November 11, 2019

Completion Date: November 02, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CAMPBELL 0304 1-6WH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 5 3N 4W  
SW NW NW NW  
398 FNL 285 FWL of 1/4 SEC  
Derrick Elevation: 1056 Ground Elevation: 1031

First Sales Date: 11/11/2019

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY STE 225  
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	100			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1520		375	SURFACE
PRODUCTION	5 1/2"	23#	P-110EC	19430		1925	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19468**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19378	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2019	WOODFORD	230	60.4	4090	17811	2323	FLOWING	1014	44/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
697685	640

**Perforated Intervals**

From	To
14822	19352

**Acid Volumes**

16,235 GAL. 15% HCL ACID

**Fracture Treatments**

183,268 BBL TOTAL FLUID;  
8,087,284# TOTAL PROPPANT

Formation	Top
WOODFORD	14014

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 6 TWP: 3N RGE: 4W County: GARVIN

SW SE SE SE

51 FSL 370 FEL of 1/4 SEC

Depth of Deviation: 13741 Radius of Turn: 2322 Direction: 180 Total Length: 4817

Measured Total Depth: 19468 True Vertical Depth: 14371 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

Status: Accepted

1144423

11/11/2019

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A  
Addendum**

API No.: ~~049252950000~~

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Initial Test Data

EZ

11-18-19

319 WDFD

1014 Jsj

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