

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241990000

Completion Report

Spud Date: October 30, 2017

OTC Prod. Unit No.: 051-223200

Drilling Finished Date: November 29, 2017

1st Prod Date: January 14, 2018

Completion Date: January 14, 2018

Drill Type: HORIZONTAL HOLE

Well Name: NEAPOLITAN 28-21-10-6 3XH

Purchaser/Measurer:

Location: GRADY 28 10N 6W
SE SW SW SW
260 FSL 650 FWL of 1/4 SEC
Latitude: 35.30595 Longitude: -97.84265
Derrick Elevation: 1339 Ground Elevation: 1311

First Sales Date:

Operator: RIVIERA OPERATING LLC 22182

600 TRAVIS ST STE 1700
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700646		668542	
	Commingled			668543	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80HC/K-55	1475		460	SURFACE
PRODUCTION	5 1/2	23	P-110/HC	21169		2360	3080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21175

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21076	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2017	MISSISSIPPI/MISSISSIPPIAN/WOODFORD	183	52	4525	24726	2203	FLOWING	1660	34/128	1500

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
242927	640	20150	20400		
700645	MULTIUNIT				
Acid Volumes			Fracture Treatments		
FRAC STAGES 3-4: 1015 GALS OF 15% ACID			FRAC STAGES 3-4: 33181 BBLS OF SLICKWATER + 222440 #100 MESH WHITE SAND + 895720 # 30/50 PREMIUM.		
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
255248	640	10830	15956		
700645	MULTIUNIT				
Acid Volumes			Fracture Treatments		
FRAC STAGES 1-2; 5-43: 21404 GALS OF 15% ACID			FRAC STAGES 1-2; 5-43: 602008 BBLS OF SLICKWATER + 4900380 #100 MESH WHITE SAND + 18419110 # 30/50 PREMIUM.		
Formation Name: MISSISSIPPI		Code: 351MISS		Class: GAS	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
242927	640	15956	20150		
700645	MULTIUNIT	20400	21071		
Acid Volumes			Fracture Treatments		
ACIDIZED WITH WDFD			FRAC'D WITH WDFD		
Formation Name: MISSISSIPPI/MISSISSIPPIAN/WOODFORD		Code:		Class: GAS	

Formation	Top
HOXBAR	6834
COTTAGE GROVE	8354
OSWEGO	9345
VERDIGRIS	9519
PINK	9707
BROWN	9997

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

MISSISSIPPIAN	10036
MISSISSIPPI	10087
WOODFORD	10222

Other Remarks
OCC: LOCATION EXCEPTION (CD: 201704126) ON AMENDED PERMIT TO DRILL WAS DISMISSED ON 5/17/2019. THE CORRECT LOCATION EXCEPTION (CD: 201705923) HAS BEEN UPDATED ON THIS FORM.

Lateral Holes
Sec: 21 TWP: 10N RGE: 6W County: GRADY NE NW NW NW 65 FNL 387 FWL of 1/4 SEC Depth of Deviation: 10000 Radius of Turn: 423 Direction: 358 Total Length: 10510 Measured Total Depth: 21175 True Vertical Depth: 10398 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY	
Status: Accepted	1138834

4-1-18

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Derrick Elevation: 1339 Ground Elevation: 1311

Sec 28 - 50.0537% 218301 S

First Sales Date:

Sec 21 - 49.9463% 218301A S

Operator: CITIZEN ENERGY RIVIERA OPERATING LLC 22182

600 TRAVIS ST STE 1700
HOUSTON, TX 77002-3005

24120

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X	Single Zone	Order No		Order No	
	Multiple Zone	700646		668542	
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Casing and Cement							
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Dec 26, 2017	MISSISSIPPI/MISSISSIPPIAN/WOODFORD	183	52	4525	24726	2203	FLOWING	1660	34/128	1500

January 10, 2020

1 of 3

999

MSPWF VARS

1660 PSI

12-26-2017

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
242927	640 R
700645	MULTIUNIT

Perforated Intervals

From	To
20150	20400

Acid Volumes

FRAC STAGES 3-4: 1015 GALS OF 15% ACID

Fracture Treatments

FRAC STAGES 3-4: 33181 BBLS OF SLICKWATER + 222440 #100 MESH WHITE SAND + 895720 # 30/50 PREMIUM.

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
255248	640 R
700645	MULTIUNIT

Perforated Intervals

From	To
10830	15956

Acid Volumes

FRAC STAGES 1-2; 5-43: 21404 GALS OF 15% ACID

Fracture Treatments

FRAC STAGES 1-2; 5-43: 602008 BBLS OF SLICKWATER + 4900380 #100 MESH WHITE SAND + 18419110 # 30/50 PREMIUM.

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
242927	640 R
700645	MULTIUNIT

Perforated Intervals

From	To
15956	20150
20400	21071

Acid Volumes

ACIDIZED WITH WDFD

Fracture Treatments

FRAC'D WITH WDFD

Formation Name:
MISSISSIPPI/MISSISSIPPIAN/WOODFORD

Code:

Class: GAS

Formation	Top
HOXBAR	6834
COTTAGE GROVE	8354
OSWEGO	9345
VERDIGRIS	9519
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