

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252910000

Completion Report

Spud Date: July 31, 2019

OTC Prod. Unit No.: 049-226363

Drilling Finished Date: September 06, 2019

1st Prod Date: November 17, 2019

Completion Date: November 13, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLLINS 0404 1-31-30WXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 5 3N 4W
 SW NW NW NW
 373 FNL 286 FWL of 1/4 SEC
 Derrick Elevation: 1054 Ground Elevation: 1029

First Sales Date: 11/17/19

Operator: MARATHON OIL COMPANY 1363
 PO BOX 68
 7301 NW EXPRESSWAY STE 225
 HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700337	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	100			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1526		375	SURFACE
PRODUCTION	5 1/2"	23#	P-110EC	24731		2840	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24775

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
24659	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2019	WOODFORD	453	59.5	4560	10068	5495	FLOWING	1059	44/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
646397	640
700336	MULTIUNIT
382424	640

Perforated Intervals

From	To
14444	24645

Acid Volumes

30,213 GAL. 15% HCL ACID

Fracture Treatments

436,257 BBL TOTAL FLUID;
19,012,137# TOTAL PROPPANT

Formation	Top
WOODFORD	14003

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 30 TWP: 3N RGE: 4W County: GARVIN

NW NE NE NE

51 FNL 368 FEL of 1/4 SEC

Depth of Deviation: 13742 Radius of Turn: 1142 Direction: 360 Total Length: 10847

Measured Total Depth: 24775 True Vertical Depth: 12914 End Pt. Location From Release, Unit or Property Line: 51

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Status: Accepted