

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253000000

**Completion Report**

Spud Date: July 02, 2019

OTC Prod. Unit No.: 049226336

Drilling Finished Date: August 21, 2019

1st Prod Date: November 05, 2019

Completion Date: October 28, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JEWELL BIA 0304 1-4-33SXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 4 3N 4W  
SE SW SW SW  
312 FSL 444 FWL of 1/4 SEC  
Derrick Elevation: 1142 Ground Elevation: 1112

First Sales Date: 11/5/19

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY STE 225  
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701850	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1533		704	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	11662		722	8376
PRODUCTION	5 1/2	23	VM-110HC	21198		2651	10953

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21198**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 09, 2019	GODDARD	1859	40	1213	653	1526	FLOWING	890	30	

**Completion and Test Data by Producing Formation**

Formation Name: GODDARD

Code: 401 GDRD

Class: OIL

**Spacing Orders**

Order No	Unit Size
668239	640
699051	640
701849	MULTI UNIT

**Perforated Intervals**

From	To
12741	21106

**Acid Volumes**

16187.4 GALS OF 15% HCL ACID
------------------------------

**Fracture Treatments**

306355 BBLs OF FLUID 13640655 LBS OF PROPPANT
--

Formation	Top
GODDARD	12367

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

**Lateral Holes**

Sec: 33 TWP: 4N RGE: 4W County: GARVIN

NE SE SW NW

2061 FNL 996 FWL of 1/4 SEC

Depth of Deviation: 12140 Radius of Turn: 307 Direction: 350 Total Length: 8172

Measured Total Depth: 21198 True Vertical Depth: 11355 End Pt. Location From Release, Unit or Property Line: 996

**FOR COMMISSION USE ONLY**

1144340

Status: Accepted