

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254950000

**Completion Report**

Spud Date: August 02, 2019

OTC Prod. Unit No.: 017-226623

Drilling Finished Date: September 21, 2019

1st Prod Date: January 31, 2020

Completion Date: January 03, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: UNBRIDLED 5-8-10-7 3MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 11N 7W  
SW SE SW SE  
270 FSL 1795 FEL of 1/4 SEC  
Latitude: 35.377936391 Longitude: -97.960627916  
Derrick Elevation: 1301 Ground Elevation: 1275

First Sales Date: 1/31/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714186		700153	
	Commingled			700154	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	977		320	SURFACE
INTERMEDIATE	7	29	P-110	11380		675	8540
PRODUCTION	4.5	13.5	P-110	19205		575	10423

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19235**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 29, 2020	MISSISSIPPI LIME	247	53	2006	8121	888	FLOWING		24/64	1586

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM
Class: OIL	

Spacing Orders	
Order No	Unit Size
107705	640
98732	640
714185	MULTIUNIT

Perforated Intervals	
From	To
11342	19150

Acid Volumes
20,000 GALLONS

Fracture Treatments
15,838,080 POUNDS OF PROPPANT; 355,634 BBLS

Formation	Top
MISSISSIPPIAN	10780

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
EXCEPTION TO RULE 165:10-3-28(C)(3)(B) IN ORDER #714186

<b>Lateral Holes</b>
<p>Sec: 8 TWP: 10N RGE: 7W County: CANADIAN</p> <p>NW   NW   NE   SE</p> <p>2377 FSL   1002 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10448 Radius of Turn: 593 Direction: 180 Total Length: 8349</p> <p>Measured Total Depth: 19235 True Vertical Depth: 11102 End Pt. Location From Release, Unit or Property Line: 1002</p>

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144973