

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093244520004

**Completion Report**

Spud Date: October 09, 2007

OTC Prod. Unit No.: 093-118354-0-3413

Drilling Finished Date: October 22, 2007

**Amended**

1st Prod Date:

Amend Reason: SQUEEZE HUNTON PERFS; PLUG OFF HUNTON PERFS

Completion Date: January 07, 2008

Recomplete Date: August 21, 2020

**Drill Type: SERVICE WELL**

**HORIZONTAL HOLE**

Well Name: KLIEWER SWD 2-19

Purchaser/Measurer:

Location: MAJOR 19 22N 12W  
C SE SE SE  
330 FSL 2310 FWL of 1/4 SEC  
Latitude: 36.362639 Longitude: -98.516194  
Derrick Elevation: 1330 Ground Elevation: 1313

First Sales Date:

Operator: COMPLETE ENERGY SERVICES INC 22078

220 N SARA RD  
YUKON, OK 73099-5182

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			42		5	SURFACE
SURFACE	10 3/4	40.5	J-55	600		665	SURFACE
PRODUCTION	7	26	N-80	8050		2400	3580

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8370**

Packer	
Depth	Brand & Type
4243	ARROWSET 1X

Plug	
Depth	Plug Type
6439	CEMENT PLUG
6300	CIBP + 15' CEMENT
6285	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: HOOVER				Code: 406HOVR			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				4294			4318		
Acid Volumes				Fracture Treatments					
NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT					

Formation Name: ENDICOTT		Code: 406ENDC		Class: COMM DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		4930	4982		
Acid Volumes		Fracture Treatments			
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT			

Formation Name: TONKAWA		Code: 406TNKW		Class: COMM DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		5450	5530		
Acid Volumes		Fracture Treatments			
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT			

Formation Name: COTTAGE GROVE		Code: 405CGGV		Class: COMM DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		5820	5900		
Acid Volumes		Fracture Treatments			
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT			

Formation	Top
HOOVER	4290

Were open hole logs run? No

Date last log run:

ENDICOTT	4920
TONKOWA	5450
COTTAGE GROVE	5800
HUNTON	7920

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

UIC PERMIT #1803270046

8/21/2020 - SQZ HUNTON PERFS 8358' - 8040' W/ 40 SKS CLASS H CEMENT

8/24/2020 - SPOT 55' PLUG @ 6439' - 6494' W/ 10 SKS CLASS H CEMENT

8/25/2020 - SET CIBP @ 6300' W/ 15' CEMENT DUMP BAILED ON TOP OF CIBP. NEW PBTD@6285'

Lateral Holes

Sec: 19 TWP: 22N RGE: 12W County: MAJOR

SE SE SE SE

12 FSL 2631 FWL of 1/4 SEC

Depth of Deviation: 7780 Radius of Turn: 191 Direction: 135 Total Length: 311

Measured Total Depth: 8370 True Vertical Depth: 7952 End Pt. Location From Release, Unit or Property Line: 12

FOR COMMISSION USE ONLY

Status: Accepted

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