

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248750000

Completion Report

Spud Date: November 17, 2021

OTC Prod. Unit No.:

Drilling Finished Date:

1st Prod Date:

Completion Date: December 20, 2021

Drill Type: DIRECTIONAL HOLE

Well Name: NELDA 1-4X33H

Purchaser/Measurer:

Location: GRADY 4 4N 6W
SE SE SW SW
243 FSL 1038 FWL of 1/4 SEC
Latitude: 34.84193977 Longitude: -97.84022347
Derrick Elevation: 0 Ground Elevation: 1153

First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.4		1483		905	SURFACE
PRODUCTION	9.625	40		12430		820	8436

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15342

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		10151	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation		
Formation Name: NONE	Code: 999NONE	Class: TA

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: PER 1003A ENCOUNTERED GAS WHILE DRILLING

Other Remarks
TEMPORARILY ABANDONED WELL DUE TO CORPORATE DECISION TO ASSESS DRILLING RISK DURING PRODUCTION SECTION OCC - FORM 1003A APPROVED GRANTING TEMPORARY ABANDON STATUS.

Bottom Holes
Sec: 4 TWP: 4N RGE: 6W County: GRADY SW SE SW SW 205 FSL 870 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 15342 True Vertical Depth: 15272 End Pt. Location From Release, Unit or Property Line: 205

FOR COMMISSION USE ONLY	
Status: Accepted	1147912

RECEIVED

MAR 31 2022

API NO. 35-051-24875
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

OKLAHOMA CORPORATION
COMMISSION Rev. 2021

☒ ORIGINAL
☐ AMENDED (Reason) Temporary Abandon

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Grady** SEC **04** TWP **04N** RGE **06W**
LEASE NAME **Nelda** WELL NO. **1-4X33-JH**
SE 1/4 SE 1/4 SW 1/4 SW 1/4 FSL 243 FWL 1038
ELEVATION **Ground 1153** Latitude **34.84193977** Longitude **-97.84022347**
OPERATOR NAME **Gulfport MidCon LLC** OTC / OCC OPERATOR NO. **24020**
ADDRESS **3001 Quail Springs Parkway**
CITY **Oklahoma City** STATE **OK** ZIP **73134**

SPUD DATE **11/17/2021**

DRLG FINISHED DATE

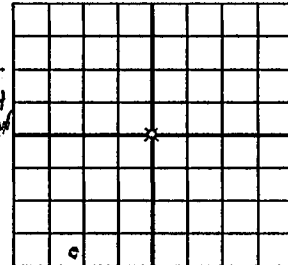
DATE OF WELL COMPLETION **12-20-2021**

1st PROD DATE

RECOMP DATE

Longitude **-97.84022347**

640 Acres



LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO. **721272**
MULTIUNIT ORDER NO. **744595**
INCREASED DENSITY ORDER NO. **744737/744736**

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13.375	54.4lbs		1,483		905	Surface
INTERMEDIATE	9.625	40lbs		12,430		820	8436
PRODUCTION							
LINER							

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @

PLUG @

10151

TYPE AIPP

PLUG @

TYPE

PLUG @

TYPE

TOTAL

DEPTH

15342

Per operator
+ survey

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER	444393/640	406347/640	142030/640			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Monica Pickens
SIGNATURE

Monica Pickens

3/23/2022

405-252-4703

3001 Quail Springs Parkway

Oklahoma City

OK

mpickens@gulfportenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☒ yes ☐ no

If yes, briefly explain below. *Period 3A encountered gas while drilling*

Grids

640 PAGES

SECTION 4	TWP 4N	RGE 6W	COUNTY Grady
SW 1/4 SE 1/4 SW 1/4 SW 1/4	Feet From 1/4 Sec Lines		FSL 205' Twp. 870
Measured Total Depth 15342	True Vertical Depth 15272	BHL From Lease, Unit, or Property Line: 205	

LATERAL #1									
SEC	TWP	RGE	COUNTY						
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY				
1/4		1/4		1/4		1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			