

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222160001

Completion Report

Spud Date: May 24, 2019

OTC Prod. Unit No.: 087-225892-0-0000

Drilling Finished Date: June 23, 2019

1st Prod Date: July 31, 2019

Completion Date: July 31, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FOSTER 8-4-29-20-1H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 7/31/19

Location: MCCLAIN 32 8N 4W
W2 SE NW NE
990 FNL 1695 FEL of 1/4 SEC
Latitude: 35.128598 Longitude: -97.640739
Derrick Elevation: 1255 Ground Elevation: 1230

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684879		680379	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1472		925	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	20626		2865	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20670

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2019	WOODFORD	631	42.1	509	807	1017	FLOWING	4200	74	3590

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
634434	640	10468	20522
674222	640		
684878	MULTIUNIT		
Acid Volumes		Fracture Treatments	
213 BBLS 15% HCL		531,349 BBLS TOTAL FLUID VOLUME & 24,911, 974 LBS TOTAL PROPPANT	

Formation	Top
WOODFORD TVD	9878

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 20 TWP: 8N RGE: 4W County: MCCLAIN NW NE NE NE 112 FNL 369 FEL of 1/4 SEC Depth of Deviation: 9625 Radius of Turn: 750 Direction: 2 Total Length: 10431 Measured Total Depth: 20670 True Vertical Depth: 9677 End Pt. Location From Release, Unit or Property Line: 112

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<div>Status: Accepted</div> <div>1143659</div>