

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263780000

**Completion Report**

Spud Date: January 12, 2019

OTC Prod. Unit No.: 073-225705-0-0000

Drilling Finished Date: March 25, 2019

1st Prod Date: June 14, 2019

Completion Date: June 14, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CORBIN 1608 4H-5X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 17 16N 8W  
NW SW NE NE  
725 FNL 1050 FEL of 1/4 SEC  
Latitude: 35.868363 Longitude: -98.069422  
Derrick Elevation: 1191 Ground Elevation: 1166

First Sales Date: 6/15/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699242		668273	
	Commingled			683340 EXT	
				668272	
				683339 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1493		450	SURFACE
PRODUCTION	5 1/2	20	P-110	18857		2435	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18892**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2019	MISSISSIPPIAN	817	47	1186	1452	944	FLOWING	1000	64	384

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL													
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Formation	Top
MISSISSIPPIAN TVD	8495

Were open hole logs run? No

Date last log run:

  

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 701569 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
Sec: 5 TWP: 16N RGE: 8W County: KINGFISHER  NE NE NW NE  86 FNL 1550 FEL of 1/4 SEC  Depth of Deviation: 8170 Radius of Turn: 500 Direction: 359 Total Length: 9783  Measured Total Depth: 18892 True Vertical Depth: 8420 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY	
Status: Accepted	1143180