

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263740000

**Completion Report**

Spud Date: January 17, 2019

OTC Prod. Unit No.: 073-225750-0-0000

Drilling Finished Date: February 28, 2019

1st Prod Date: July 01, 2019

Completion Date: July 01, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KEN FED 1608 3H-4X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 7/2/19

Location: KINGFISHER 33 17N 8W  
SE SW SE SW  
235 FSL 1850 FWL of 1/4 SEC  
Latitude: 35.899099 Longitude: -98.061029  
Derrick Elevation: 1229 Ground Elevation: 1206

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704015		688850	
	Commingled			688851	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P-110 HC	1476		450	SURFACE
PRODUCTION	5 1/2	20	P-110	18880		2435	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18920**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2019	MISSISSIPPIAN (LESS CHESTER)	826	43.8	854	1034	698	FLOWING	450	64	200

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
652345	640
704141	MULTIUNIT

Perforated Intervals	
From	To
8986	18768

Acid Volumes	
100 BBLs 15% HCL	

Fracture Treatments	
444,229 BBLs TOTAL FLUID VOLUME	
25,604,561 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	8359

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 705824 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 9 TWP: 16N RGE: 8W County: KINGFISHER  SW   SE   SE   SW  87 FSL   2235 FWL of 1/4 SEC  Depth of Deviation: 8199 Radius of Turn: 558 Direction: 175 Total Length: 9928  Measured Total Depth: 18920 True Vertical Depth: 8774 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY	
Status: Accepted	1143307