

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264180000

Completion Report

Spud Date: January 27, 2019

OTC Prod. Unit No.: 073-225755-0-0000

Drilling Finished Date: April 04, 2019

1st Prod Date: June 30, 2019

Completion Date: June 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BENGS 1608 2H-3X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 6/30/19

Location: KINGFISHER 10 16N 8W
NE SW SW SE
335 FSL 2260 FEL of 1/4 SEC
Latitude: 35.871376 Longitude: -98.037792
Derrick Elevation: 1177 Ground Elevation: 1152

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705633		688073	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1494		450	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	13912		1995	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13948

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2019	MISSISSIPPIAN	247	36.8	288	1166	883	FLOWING	1600	60	1450

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
637371	640
640878	640 NPT

Perforated Intervals

From	To
8974	13798

Acid Volumes

100 BBLS 15% HCL

Fracture Treatments

221,989 BBLS TOTAL FLUID VOLUME & 9,758,020 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	8442

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 693140 IS AN INTERIM ORDER EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS WELL IS ONLY PRODUCING FROM SECTION 10. THIS WELL IS NOT A MULTIUNIT WELL.

Lateral Holes

Sec: 10 TWP: 16N RGE: 8W County: KINGFISHER

NW NW NE NE

96 FNL 1308 FEL of 1/4 SEC

Depth of Deviation: 8203 Radius of Turn: 477 Direction: 355 Total Length: 4958

Measured Total Depth: 13948 True Vertical Depth: 8436 End Pt. Location From Release, Unit or Property Line: 96

FOR COMMISSION USE ONLY

1143339

Status: Accepted