

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265280000

**Completion Report**

Spud Date: April 06, 2019

OTC Prod. Unit No.: 073-225754-0-0000

Drilling Finished Date: April 20, 2019

1st Prod Date: June 22, 2019

Completion Date: June 22, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KEN FED 1608 6H-4XR

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 6/25/19

Location: KINGFISHER 33 17N 8W  
SW SW SE SE  
235 FSL 1230 FEL of 1/4 SEC  
Latitude: 35.89913774 Longitude: -98.05395991  
Derrick Elevation: 1228 Ground Elevation: 1206

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704613		688850	
	Commingled			688851	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P-110 EC	1490		345	SURFACE
PRODUCTION	7	29	P-110	8877		475	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	10615	0	810	7962	18577

**Total Depth: 18608**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 30, 2019	MISSISSIPPIAN (LESS CHESTER)	448	43.8	442	987	1005	FLOWING	390	64	180

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC														
Class: OIL															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>652345</td> <td>640</td> </tr> <tr> <td>704612</td> <td>MULTIUNIT</td> </tr> </table>	Spacing Orders		Order No	Unit Size	652345	640	704612	MULTIUNIT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>8746</td> <td>18456</td> </tr> </table>	Perforated Intervals		From	To	8746	18456
Spacing Orders															
Order No	Unit Size														
652345	640														
704612	MULTIUNIT														
Perforated Intervals															
From	To														
8746	18456														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Acid Volumes</th></tr> <tr> <td colspan="2">78 BBLS 15% HCL</td> </tr> </table>	Acid Volumes		78 BBLS 15% HCL		<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Fracture Treatments</th></tr> <tr> <td colspan="2">452,511 BBLS TOTAL FLUID VOLUME &amp; 25,680,697 LBS TOTAL PROPPANT</td> </tr> </table>	Fracture Treatments		452,511 BBLS TOTAL FLUID VOLUME & 25,680,697 LBS TOTAL PROPPANT							
Acid Volumes															
78 BBLS 15% HCL															
Fracture Treatments															
452,511 BBLS TOTAL FLUID VOLUME & 25,680,697 LBS TOTAL PROPPANT															

Formation	Top
MISSISSIPPIAN TVD	8291

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 705824 IS AN EXCEPTION TO THE RULE 165:10-3-28.

<b>Lateral Holes</b>
<p>Sec: 9 TWP: 16N RGE: 8W County: KINGFISHER</p> <p>SW SE SE SE</p> <p>121 FSL 438 FEL of 1/4 SEC</p> <p>Depth of Deviation: 8130 Radius of Turn: 384 Direction: 179 Total Length: 9693</p> <p>Measured Total Depth: 18608 True Vertical Depth: 8786 End Pt. Location From Release, Unit or Property Line: 121</p>

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143312