Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264360000 **Completion Report** Spud Date: February 14, 2019

OTC Prod. Unit No.: 073-225940-0-0000 Drilling Finished Date: May 15, 2019

1st Prod Date: August 05, 2019

Completion Date: August 05, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KENNETH FIU 1608 7H-30X Purchaser/Measurer: MARKWEST OKLA GAS CO

First Sales Date: 8/5/19

Location:

KINGFISHER 31 16N 8W SW SE SE SE 275 FSL 370 FEL of 1/4 SEC

Latitude: 35.813056 Longitude: -98.084512 Derrick Elevation: 1170 Ground Elevation: 1142

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691200	

Increased Density
Order No
688775
688776

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1482		450	SURFACE
PRODUCTION	7	29	P-110 EC	7082		575	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	12174	0	800	6848	19022

Total Depth: 19050

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Pi	ug			
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2019	MISSISSIPPIAN	680	43.2	1478	2174	754	FLOWING	745	29	665

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
630460	640			
691201	MULTIUNIT			

Perforated Intervals				
From	То			
9225	18959			

Ac	cid Volumes
100 E	BBLS 15% HCL

Fracture Treatments
687,295 BBLS TOTAL FLUID VOLUME & 29,896,743 LBS TOTAL PROPPANT

Formation	Тор
MISSISSIPPIAN TVD	8845

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 692593 AN INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 30 TWP: 16N RGE: 8W County: KINGFISHER

NW NE NE NE

201 FNL 369 FEL of 1/4 SEC

Depth of Deviation: 8457 Radius of Turn: 477 Direction: 2 Total Length: 9788

Measured Total Depth: 19050 True Vertical Depth: 8900 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY

1143703

Status: Accepted

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