

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263750000

Completion Report

Spud Date: January 17, 2019

OTC Prod. Unit No.: 073-225751-0-0000

Drilling Finished Date: February 14, 2019

1st Prod Date: July 02, 2019

Completion Date: July 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KEN FED 1608 2H-4X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 7/2/19

Location: KINGFISHER 33 17N 8W
SE SW SE SW
235 FSL 1830 FWL of 1/4 SEC
Latitude: 35.899098 Longitude: -98.061096
Derrick Elevation: 1228 Ground Elevation: 1205

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704014		688850	
	Commingled			688851	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P-110 HC	1485		450	SURFACE
PRODUCTION	5 1/2	20	P-110	18818		2430	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18860

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2019	MISSISSIPPIAN	388	43.2	435	1121	1627	FLOWING	2500	120	2200

Completion and Test Data by Producing Formation																		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>652345</td> <td>640</td> <td>8925</td> <td>18707</td> </tr> <tr> <td>704140</td> <td>MULTIUNIT</td> <td></td> <td></td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	652345	640	8925	18707	704140	MULTIUNIT		
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Formation	Top
MISSISSIPPIAN TVD	8370

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 705824 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
<p>Sec: 9 TWP: 16N RGE: 8W County: KINGFISHER</p> <p>SE SE SW SW</p> <p>86 FSL 1265 FWL of 1/4 SEC</p> <p>Depth of Deviation: 8090 Radius of Turn: 509 Direction: 182 Total Length: 10078</p> <p>Measured Total Depth: 18860 True Vertical Depth: 8728 End Pt. Location From Release, Unit or Property Line: 86</p>

FOR COMMISSION USE ONLY
<div style="float: right;">1143305</div> <div>Status: Accepted</div>