Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073263730000 **Completion Report** Spud Date: January 19, 2019

OTC Prod. Unit No.: 073-225752-0-0000 Drilling Finished Date: April 27, 2019

1st Prod Date: June 24, 2019

Completion Date: June 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KEN FED 1608 4H-4X Purchaser/Measurer: MARKWEST OKLA GAS CO

First Sales Date: 6/25/19

Location:

KINGFISHER 33 17N 8W SW SW SE SE 235 FSL 1140 FEL of 1/4 SEC Latitude: 35.899094 Longitude: -98.053322 Derrick Elevation: 1230 Ground Elevation: 1208

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
X	Single Zone
	Multiple Zone
	Commingled

ption

Increased Density
Order No
688850
688851

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of C							Top of CMT		
SURFACE	9 5/8	40	P-110 HC	1483		450	SURFACE		
PRODUCTION	7	29	P-110 EC	8700		440	396		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110 IC	10434	0	800	7865	18299	

Total Depth: 18328

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2019	MISSISSIPPIAN (LESS CHESTER)	1159	44.5	1034	892	776	FLOWING	450	64	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

Unit Size

640

MULTIUNIT

CHESTER)

Order No

652345

704610

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	l

Class: OIL

Perforated Intervals				
From	То			
8551	18219			

Acid Volumes	
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64 BBLS 15% HCL

Spacing Orders

Fracture Treatments	
430,836 BBLS TOTAL FLUID VOLUME &	

Formation	Тор
MISSISSIPPIAN TVD	8328

Were open hole logs run? No Date last log run:

25,716,052 LBS TOTAL PROPPANT

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 705824 IS AN EXCEPTION TO THE RULE 165 :10-3-28.

Lateral Holes

Sec: 9 TWP: 16N RGE: 8W County: KINGFISHER

SE SW SW SE

114 FSL 2048 FEL of 1/4 SEC

Depth of Deviation: 7972 Radius of Turn: 539 Direction: 178 Total Length: 9593

Measured Total Depth: 18328 True Vertical Depth: 8553 End Pt. Location From Release, Unit or Property Line: 114

FOR COMMISSION USE ONLY

1143308

Status: Accepted

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