

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263770001

Completion Report

Spud Date: February 02, 2019

OTC Prod. Unit No.: 073-225704-0-0000

Drilling Finished Date: March 27, 2019

1st Prod Date: June 07, 2019

Completion Date: June 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CORBIN 1608 3H-5X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 8 16N 8W
SE SE SW SW
259 FSL 995 FWL of 1/4 SEC
Latitude: 35.871001 Longitude: -98.080202
Derrick Elevation: 1206 Ground Elevation: 1182

First Sales Date: 6/8/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 701812 | | 668273 | |
| | Commingled | | | 683340 EXT | |
| | | | | 668272 | |
| | | | | 683339 EXT | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1475 | | 450 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 18770 | | 2375 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18770

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 17, 2019 | MISSISSIPPIAN | 616 | 40 | 667 | 1083 | 460 | FLOWING | 1000 | 64 | 244 |

| Completion and Test Data by Producing Formation | | | | | |
|---|-----------|---|--|------------|--|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | | To | |
| 632914 | 640 | 9222 | | 18692 | |
| 701811 | MULTIUNIT | | | | |
| Acid Volumes | | Fracture Treatments | | | |
| TOTAL HCL 15% = 63.87 BBLS | | TOTAL FLUID = 456,836 BBLS & TOTAL PROPPANT = 19,447,120 LBS | | | |
| | | | | | |

| Formation | Top |
|-------------------|------|
| MISSISSIPPIAN TVD | 8540 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|---|
| Other Remarks |
| OCC - ORDER 701569 IS AN EXCEPTION TO RULE 165:10-3-28. |

| Lateral Holes |
|--|
| <p>Sec: 5 TWP: 16N RGE: 8W County: KINGFISHER</p> <p>NW NW NW NE</p> <p>169 FNL 2580 FEL of 1/4 SEC</p> <p>Depth of Deviation: 8470 Radius of Turn: 715 Direction: 360 Total Length: 9470</p> <p>Measured Total Depth: 18770 True Vertical Depth: 8597 End Pt. Location From Release, Unit or Property Line: 169</p> |

| FOR COMMISSION USE ONLY |
|---|
| <div style="float: right; text-align: right;">1143165</div> <div>Status: Accepted</div> |