## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073264350000

OTC Prod. Unit No.: 073-225939-0-0000

**Completion Report** 

Spud Date: February 13, 2019

Drilling Finished Date: May 25, 2019 1st Prod Date: August 05, 2019 Completion Date: August 05, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC First Sales Date: 8/5/19

## Drill Type: HORIZONTAL HOLE

Well Name: KENNETH FIU 1608 6H-30X

Location: KINGFISHER 31 16N 8W SW SE SE SE 275 FSL 390 FEL of 1/4 SEC Latitude: 35.813056 Longitude: -98.08458 Derrick Elevation: 1170 Ground Elevation: 1142

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception						Increased Density						
Х	Single Zone Order No						Order No							
	Multiple Zone		691199					688775						
	Commingled							688776						
	Casing and Cement													
		т	уре		Size	Weight	Gra	Grade		et	PSI	SAX	Top of CMT	
		SUF	RFACE		9 5/8	36	J-	55	1488			450	SURFACE	
		PROD	UCTION	TION		29	P-11	0 EC 8296		96		755	SURFACE	
Liner														
		Туре	Size	Wei	ght	Grade	Lengt	h	PSI	SAX	Top Depth		Bottom Depth	
		LINER	4 1/2	13	.5	P-110 IC	1124	2	0	755	8055		19297	
			-	-						-	-			

## Total Depth: 19327

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2019	MISSISSIPPIAN	670	45.7	1146	1710	802	FLOWING	950	28	700
		Cor	npletion and	l Test Data k	y Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
Spacing Orders					Perforated I					
Order No Unit Size				From			о			
630460 640				9400		19235				
691198 MULTIUNIT					I					
	Acid Volumes				Fracture Tre	atments		7		
	238 BBLS 15% HCL		699,164 BBLS TOTAL FLUID VOLUME & 29,630,507 LBS TOTAL PROPPANT							
Formation MISSISSIPPIAN Other Remarks	5		ор	8876 D V E	/ere open hole l ate last log run: /ere unusual dri xplanation:	lling circums	tances encou			
DATA SUBMIT	DER 692593 AN INTERIM TED NEITHER THE FINAL	LOCATION	EXCEPTION	I NOR THE I	E 165:10-3-28. FINAL MULTIUI	NIT ORDER	S HAVE BEE	NISSUED.		
				Lateral H	loles					
NE NE NW 201 FNL 1458 Depth of Deviat	3 FEL of 1/4 SEC ion: 8700 Radius of Turn: 5	515 Direction		-						
Measured Total	Depth: 19327 True Vertic	ai Depth: 904	9 End Pt. Lo	ocation From	Release, Unit c	or Property L	ne: 201			

## FOR COMMISSION USE ONLY

Status: Accepted

1143694