

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263720000

Completion Report

Spud Date: January 21, 2019

OTC Prod. Unit No.: 073-225753-0-0000

Drilling Finished Date: May 02, 2019

1st Prod Date: June 24, 2019

Completion Date: June 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KEN FED 1608 5H-4X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 6/26/19

Location: KINGFISHER 33 17N 8W
SW SW SE SE
235 FSL 1120 FEL of 1/4 SEC
Latitude: 35.899094 Longitude: -98.053254
Derrick Elevation: 1230 Ground Elevation: 1208

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704094		688850	
	Commingled			688851	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P-110 HC	1494		450	SURFACE
PRODUCTION	7	29	P-110 EC	8722		470	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	10518	0	720	7942	18460

Total Depth: 18494

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2019	MISSISSIPPIAN (LESS CHESTER)	502	44.1	463	922	1079	FLOWING	450	64	200

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
652345	640
704183	MULTIUNIT

Perforated Intervals	
From	To
8651	18382

Acid Volumes	
89 BBLS 15% HCL	

Fracture Treatments	
448,513 BBLS TOTAL FLUID VOLUME & 25,685,668 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	8312

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 705824 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 9 TWP: 16N RGE: 8W County: KINGFISHER SW SW SE SE 114 FSL 1140 FEL of 1/4 SEC Depth of Deviation: 8053 Radius of Turn: 514 Direction: 176 Total Length: 9734 Measured Total Depth: 18494 True Vertical Depth: 8665 End Pt. Location From Release, Unit or Property Line: 114

FOR COMMISSION USE ONLY	
Status: Accepted	1143309