

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264230000

Completion Report

Spud Date: February 09, 2019

OTC Prod. Unit No.: 073-225760-0-0000

Drilling Finished Date: April 20, 2019

1st Prod Date: June 30, 2019

Completion Date: June 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BENGs 1608 7H-3X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 6/30/19

Location: KINGFISHER 10 16N 8W
SE SW SE SW
240 FSL 1660 FWL of 1/4 SEC
Latitude: 35.871108 Longitude: -98.04253
Derrick Elevation: 1187 Ground Elevation: 1159

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705640		688072	
	Commingled			688073	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1492		450	SURFACE
SURFACE	7 5/8	29.7	P-110	1474		135	SURFACE
PRODUCTION	5 1/2 / 4 1/2	13.5	P-110 ICY	18571		1995	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18586

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2019	MISSISSIPPIAN	852	36.4	1047	1229	645	FLOWING	500	50	330

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
637371	640
640878	640 NPT
705639	MULTIUNIT

Perforated Intervals

From	To
8890	18428

Acid Volumes

25 BBLS 15% HCL

Fracture Treatments

447,009 BBLS TOTAL FLUID VOLUME & 20,707,621 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN TVD	8364

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 693140 AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 3 TWP: 16N RGE: 8W County: KINGFISHER

NE NW NW NW

305 FNL 488 FWL of 1/4 SEC

Depth of Deviation: 8154 Radius of Turn: 477 Direction: 360 Total Length: 9746

Measured Total Depth: 18586 True Vertical Depth: 8329 End Pt. Location From Release, Unit or Property Line: 305

FOR COMMISSION USE ONLY

1143345

Status: Accepted