

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264210000

Completion Report

Spud Date: February 06, 2019

OTC Prod. Unit No.: 073-225757-0-0000

Drilling Finished Date: March 20, 2019

1st Prod Date: June 30, 2019

Completion Date: June 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BENGS 1608 5H-3X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 6/30/19

Location: KINGFISHER 10 16N 8W
SE SW SE SW
240 FSL 1700 FWL of 1/4 SEC
Latitude: 35.871108 Longitude: -98.042395
Derrick Elevation: 1186 Ground Elevation: 1158

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705636		688072	
	Commingled			688073	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1492		450	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	18859		2400	57

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18887

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2019	MISSISSIPPIAN	433	36.4	491	1134	1067	FLOWING	350	56	195

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
637371	640
640878	640 NPT
705635	MULTIUNIT

Perforated Intervals

From	To
9079	18791

Acid Volumes

30 BBLS 15% HCL

Fracture Treatments

450,835 BBLS TOTAL FLUID VOLUME & 21,108,365 LBS TOTAL PROPPANT
--

Formation	Top
MISSISSIPPIAN TVD	8336

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 693140 AN INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 3 TWP: 16N RGE: 8W County: KINGFISHER

NW NE NE NW

144 FNL 2180 FWL of 1/4 SEC

Depth of Deviation: 8320 Radius of Turn: 477 Direction: 358 Total Length: 9917

Measured Total Depth: 18887 True Vertical Depth: 8467 End Pt. Location From Release, Unit or Property Line: 144

FOR COMMISSION USE ONLY

1143341

Status: Accepted