Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264350000 **Completion Report** Spud Date: February 13, 2019

OTC Prod. Unit No.: 073-225939-0-0000 Drilling Finished Date: May 25, 2019

1st Prod Date: August 05, 2019

Completion Date: August 05, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KENNETH FIU 1608 6H-30X Purchaser/Measurer: MARKWEST OKLA GAS CO

KINGFISHER 31 16N 8W SW SE SE SE 275 FSL 390 FEL of 1/4 SEC First Sales Date: 8/5/19 Location:

Latitude: 35.813056 Longitude: -98.08458 Derrick Elevation: 1170 Ground Elevation: 1142

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type							
	Χ	Single Zone						
	Multiple Zone							
Commingled								

Location Exceptio	n
Order No	
691201	

Increased Density
Order No
688775
688776

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1488		450	SURFACE		
PRODUCTION	7	29	P-110 EC	8296		755	SURFACE		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
LINER	4 1/2	13.5	P-110 IC	11242	0	755	8055	19297		

Total Depth: 19327

Packer				
Depth	Brand & Type			
There are no Packe	er records to display.			

Pi	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2019	MISSISSIPPIAN	670	45.7	1146	1710	802	FLOWING	950	28	700

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
630460	640				
691199	MULTIUNIT				

Perforated Intervals				
From	То			
9400	19235			

Acid Volumes
238 BBLS 15% HCL

Fracture Treatments				
699,164 BBLS TOTAL FLUID VOLUME & 29,630,507 LBS TOTAL PROPPANT				

Formation	Тор
MISSISSIPPIAN TVD	8876

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 692593 AN INTERIM ORDER IS AN EXCEPTION TO RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 30 TWP: 16N RGE: 8W County: KINGFISHER

NE NE NW NE

201 FNL 1458 FEL of 1/4 SEC

Depth of Deviation: 8700 Radius of Turn: 515 Direction: 358 Total Length: 9846

Measured Total Depth: 19327 True Vertical Depth: 9049 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY

1143694

Status: Accepted

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