

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264360000

Completion Report

Spud Date: February 14, 2019

OTC Prod. Unit No.: 073-225940-0-0000

Drilling Finished Date: May 15, 2019

1st Prod Date: August 05, 2019

Completion Date: August 05, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KENNETH FIU 1608 7H-30X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

Location: KINGFISHER 31 16N 8W
SW SE SE SE
275 FSL 370 FEL of 1/4 SEC
Latitude: 35.813056 Longitude: -98.084512
Derrick Elevation: 1170 Ground Elevation: 1142

First Sales Date: 8/5/19

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691201		688775	
	Commingled			688776	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1482		450	SURFACE
PRODUCTION	7	29	P-110 EC	7082		575	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	12174	0	800	6848	19022

Total Depth: 19050

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2019	MISSISSIPPIAN	680	43.2	1478	2174	754	FLOWING	745	29	665

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
630460	640
691200	MULTIUNIT

Perforated Intervals	
From	To
9225	18959

Acid Volumes	
100 BBLS 15% HCL	

Fracture Treatments	
687,295 BBLS TOTAL FLUID VOLUME & 29,896,743 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	8845

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE ORDER 692593 AN INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 30 TWP: 16N RGE: 8W County: KINGFISHER NW NE NE NE 201 FNL 369 FEL of 1/4 SEC Depth of Deviation: 8457 Radius of Turn: 477 Direction: 2 Total Length: 9788 Measured Total Depth: 19050 True Vertical Depth: 8900 End Pt. Location From Release, Unit or Property Line: 201

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1143703
Status: Accepted