Spud Date: July 25, 1981

1st Prod Date: September 18, 1981

Completion Date: September 18, 1981

Recomplete Date: October 12, 2022

Min Gas Allowable: Yes

First Sales Date: 9/18/1981

Purchaser/Measurer:

Drilling Finished Date: August 08, 1981

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35019221150000

OTC Prod. Unit No.:

Amended

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Amend Reason: RECOMPLETE; ADD PERFS

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 22-2602

Location: CARTER 22 4S 2W SE4 SE4 SW4 NW4 175 FSL 1280 FWL of 1/4 SEC Latitude: 34.19501 Longitude: -97.40041 Derrick Elevation: 0 Ground Elevation: 851

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY SPRING, TX 77389-1425

 SPRING, TX 77389-1425

 Completion Type
 Location Exception
 Increased Density

 Single Zone
 Order No
 Order No

 Multiple Zone
 There are no Location Exception records to display.
 There are no Increased Density records to display.

				Ca	asing and Cer	nent					
Туре		S	ize	Weight	Grade	ade Feet		PSI SAX		Top of CMT	
SURFACE		10	3/4"	40.5#	40.5# K-55		35		750	SURFACE	
PRODUCTION			7"	20#	K-55	25	46	1200		870	
Liner											
Туре	Size	Weight	(Grade	Length	PSI	SAX	Top Depth		Bottom Dept	

Total Depth: 2550

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP	ivity Ga: I) MCF/I		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2022	Oct 14, 2022 HEWITT		35				1704	PUMPING			
		Сог	mpletion	and Test D	ata b	y Producing	Formation				
Formation Name: HEWITT				Code: 405HWTT Class: OIL							
	Spacing Orders			Perforated Intervals							
Order No Unit Size				From			1	о			
67990 UNIT				1392			24	13			
	Acid Volumes					Fracture Tre	eatments				
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.							
	Formation Name: HE	WITT		Cod	e: 40	5HWTT	C	lass: OIL			
Spacing Orders				Perforated Intervals							
Order No Unit Size				From			о				
67990 UNIT				1124 1336					-		
Acid Volumes				Fracture Treatments							
There are no Acid Volume records to display.				2 STAGES - 2841 BBLS 18# X-LINK, 133.5K# SAND.							
					1						
Formation To			ор	Were open hole logs run? Yes							
HOXBAR				940 Date last log run: August 07, 1981							
DEESE				2280	Were unusual drilling circumstances encountered? No Explanation:						

Other Remarks	
ADDED PERFS (2SPF): 1124'-1194', 1239'-1304', 1314'-1336'.	

FOR COMMISSION USE ONLY

Status: Accepted

1149708