

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019206690000

Completion Report

Spud Date: April 27, 1970

OTC Prod. Unit No.:

Drilling Finished Date: October 01, 1970

Amended

1st Prod Date:

Amend Reason: RECOMPLETE: ADD PERFS

Completion Date: May 14, 1970

Recomplete Date: October 07, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-0601

Purchaser/Measurer:

Location: CARTER 22 4S 2W
NW4 NE4 NW4
2310 FSL 1662 FWL of 1/4 SEC
Latitude: 34.20095 Longitude: -97.39919
Derrick Elevation: 0 Ground Elevation: 840

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4"	40.5#	LW	481		400	SURFACE
PRODUCTION	7"	20#	J-55	2578		500	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2585

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2022	HEWITT	21	35			981	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HEWITT		Code: 405HWTT	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
67990	UNIT	1147	2433
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: HEWITT		Code: 405HWTT		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
67990	UNIT	890	1043		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		2 STAGES - 2048 BBLS 18# X-LINK, 93.5K# SAND			

Formation	Top
HOXBAR	700
DEESE	2055

Were open hole logs run? Yes
Date last log run: April 29, 1970

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
ADDED PERFS (2SPF): 890'-950', 993'-1043'.

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<div> <div>Status: Accepted</div> <div>1149701</div> </div>