

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123239040001

**Completion Report**

Spud Date: October 24, 2022

OTC Prod. Unit No.: 029-042487-0-3291

Drilling Finished Date: November 04, 2022

1st Prod Date: March 04, 2023

Completion Date: January 20, 2023

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SHEPPARD 2R

Purchaser/Measurer: COFFEEVILLE RESOURCES

Location: PONTOTOC 34 2N 7E  
SE NW NW NW  
541 FNL 586 FWL of 1/4 SEC  
Latitude: 34.605851 Longitude: -96.562842  
Derrick Elevation: 710 Ground Elevation: 700

First Sales Date: 3/1/2023

Operator: SHADOWPEAK OPERATING LLC 24739

10011 S PENNSYLVANIA AVE  
OKLAHOMA CITY, OK 73159-6905

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	576	710	285	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3722	3000	470	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3733**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2022	CROMWELL	1	37			2				

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: OIL

Spacing Orders

Order No

Unit Size

419248

UNIT

419558

UNIT

Perforated Intervals

From

To

3542

3606

Acid Volumes

2000 GAL OF 7.5% MCA W/180 PERF BALLS, OVERFLUSH W/50 BBLs OF FSW, 99 BBLs TLR.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CROMWELL	3542

Were open hole logs run? Yes

Date last log run: January 17, 2023

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EMAILED LOGS TO OCC.

FOR COMMISSION USE ONLY

Status: Accepted

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