Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

OTC Prod. Unit No.: Drilling Finished Date: October 16, 1979

1st Prod Date: October 30, 1979

Spud Date: October 06, 1979

Amended

Completion Date: October 27, 1979

Amend Reason: RECOMPLETE; ADD PERFS

Recomplete Date: August 17, 2022

Drill Type: STRAIGHT HOLE

API No.: 35019219280000

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-4003 Purchaser/Measurer:

First Sales Date: 10/30/1979

Location: CARTER 22 4S 2W NW4 NW4 NW4 SW4

2500 FSL 300 FWL of 1/4 SEC Latitude: 34.19427 Longitude: -97.40367 Derrick Elevation: 888 Ground Elevation: 878

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	10 3/4"	40.5#	J-55	447	1000	275	SURFACE	
PRODUCTION	7"	20#	K-55	2490	2000	475	SURFACE	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 2500

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formatio	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2022	HEWIT	HEWITT		35			805	PUMPING			
			Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Na	me: HEWI7	гт		Code: 40	5HWTT	C	class: OIL			
	Spacing (Orders				Perforated I	ntervals		\neg		
Orde	r No	Uı	nit Size		From		То		7		
679	67990 U		UNIT		1530		2394				
	Acid Vol	umes		$\neg \vdash$		Fracture Tre	atments				
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.							
	Formation Na	me: HEWI7	гт		Code: 40	5HWTT	C	Class: OIL			
	Spacing (Orders				Perforated I	ntervals				
Orde	r No	Uı	nit Size	\neg	Fron	n	То		7		
679	90		UNIT		1309)	1501				
	Acid Vol	umes		\neg \vdash		Fracture Tre	atments				
4K GALS 15% HCI				STAGES - 2	2600 BBLS 18#	X-LINK, 120	0.9K# SAND				

Formation	Тор
HOXBAR	1120

Were open hole logs run? Yes Date last log run: October 13, 1979

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

ADDED PERFS (2SPF): 1309'-1383', 1433'-1501'. OCC - ORIGINAL 1002A PERFS: 1530'-2394'.

FOR COMMISSION USE ONLY

1149699

Status: Accepted

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