

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019068230000

Completion Report

Spud Date: March 23, 1960

OTC Prod. Unit No.:

Drilling Finished Date: April 05, 1960

Amended

1st Prod Date: April 11, 1960

Amend Reason: RECOMPLETE: ADD PERFS

Completion Date: April 11, 1960

Recomplete Date: November 08, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT (V DILLARD 17) 22-5803

Purchaser/Measurer:

Location: CARTER 22 4S 2W
S2 SW4
660 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 922 Ground Elevation: 918

First Sales Date: 4/11/1960

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24#		341		150	SURFACE
PRODUCTION	5 1/2"	14#		2285		150	1080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	9.5#	FJ	178	0	0	2263	2441

Total Depth: 3140

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2441	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2022	HEWITT	24	35			1054	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: HEWITT				Code: 405HWTT			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
67990		UNIT		1788			2212		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: HEWITT				Code: 405HWTT			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
67990		UNIT		1530			1690		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				2 STAGES - 2216 BBLS 18# X-LINK, 102.7K# SAND.					

Formation	Top
HOXBAR	1188

Were open hole logs run? Yes
Date last log run: April 05, 1960

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SHOT SQZ HOLES @ 1490'. SQZ'D WITH 200 SKS CLASS C W/ 2% CC & 2PPS TACT BLITZ. ADDED PERFS; 1530'-1590', 1630'-1690'.

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<div> <div>Status: Accepted</div> <div>1149709</div> </div>