

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019227280000

Completion Report

Spud Date: May 18, 1983

OTC Prod. Unit No.:

Drilling Finished Date: May 25, 1983

Amended

1st Prod Date: June 15, 1983

Amend Reason: RECOMPLETE; ADD PERFS

Completion Date: June 16, 1983

Recomplete Date: November 23, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 16-1202

Purchaser/Measurer:

Location: CARTER 16 4S 2W
CSE4 NE4 NW4
1429 FSL 2091 FWL of 1/4 SEC
Latitude: 34.213263 Longitude: -97.41441
Derrick Elevation: 880 Ground Elevation: 869

First Sales Date: 6/15/1983

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4"	40.5#	K-55	592		900	SURFACE
PRODUCTION	7"	20#, 23#	K-55	2392		1000	800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 07, 2023	HEWITT	66	35			702	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HEWITT		Code: 405HWTT	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
67990	UNIT	1756	2124
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: HEWITT		Code: 405HWTT		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
67990	UNIT	1563	1723		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		1 STAGE - 2021 BBLS 18# X-LINK, 92.5K# SAND.			

Formation	Top
HOXBAR	1390

Were open hole logs run? Yes
Date last log run: May 24, 1983

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
ADDED PERFS (2SPF): 1563'-1631', 1683'-1723'.

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<div>Status: Accepted</div> <div>1149710</div>