

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255540001

Completion Report

Spud Date: November 08, 2019

OTC Prod. Unit No.: 01722666800000

Drilling Finished Date: January 22, 2020

1st Prod Date: March 04, 2020

Completion Date: March 04, 2020

Drill Type: HORIZONTAL HOLE

Well Name: GREENBACK 1307 1LMH-35

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 26 13N 7W
N2 SW SE SW
360 FSL 1650 FWL of 1/4 SEC
Latitude: 35.566744097 Longitude: -97.917567776
Derrick Elevation: 1336 Ground Elevation: 1314

First Sales Date: 3/5/20

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706944		706372	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	973		480	SURFACE
PRODUCTION	5 1/2	17	P-110	14865		1555	3221

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14875

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2020	MISSISSIPPI	986	45	3442	3491	1722	FLOWING	400	48/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
130956	640

Perforated Intervals

From	To
9745	14760

Acid Volumes

NONE

Fracture Treatments

264,814 BBLS TREATED FRAC WATER
12,870,562# PROPPANT

Formation	Top
MISSISSIPPI	9745

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED
FLOWGIN CSG PRESSURE 632#

Lateral Holes

Sec: 35 TWP: 13N RGE: 7W County: CANADIAN

SE SW SW SW

36 FSL 378 FWL of 1/4 SEC

Depth of Deviation: 9100 Radius of Turn: 451 Direction: 180 Total Length: 5015

Measured Total Depth: 14875 True Vertical Depth: 8441 End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY

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Status: Accepted