

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266080000

Completion Report

Spud Date: August 08, 2019

OTC Prod. Unit No.: 073-226409-0-0000

Drilling Finished Date: September 24, 2019

1st Prod Date: November 26, 2109

Completion Date: November 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIEHLER 1709 6H-29X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 5 16N 9W
NW NW NW NE
250 FNL 2373 FEL of 1/4 SEC
Latitude: 35.897879 Longitude: -98.179781
Derrick Elevation: 1235 Ground Elevation: 1205

First Sales Date: 11/26/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708605		690800	
	Commingled			690801	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1020		605	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	9286		660	SURFACE
PRODUCTION	5 1/2	20	P-110	19583		1640	3422

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19610

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2019	MISSISSIPPIAN (LESS CHESTER)	640	47	1831	2861	774	FLOWING	1000	38	453

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
639140	640
640131	640 NPT
644646	640 NPT
708602	MULTIUNIT

Perforated Intervals

From	To
9369	19456

Acid Volumes

TOTAL HCL 15% = 169 BBLS

Fracture Treatments

TOTAL FLUID = 450,900 BBLS &
TOTAL PROPPANT = 20,409,822 LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	9161
MISSISSIPPIAN (LESS CHESTER) TVD	8904

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 692700 IS AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 29 TWP: 17N RGE: 9W County: KINGFISHER

NW NW NE NE

86 FNL 1249 FEL of 1/4 SEC

Depth of Deviation: 9327 Radius of Turn: 715 Direction: 354 Total Length: 10087

Measured Total Depth: 19610 True Vertical Depth: 8772 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1144582

Status: Accepted