

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266050000

Completion Report

Spud Date: August 14, 2019

OTC Prod. Unit No.: 073-226432-0-0000

Drilling Finished Date: October 19, 2019

1st Prod Date: December 06, 2019

Completion Date: December 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHANNEL 1709 3H-30X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 30 17N 9W
NE NE NW NW
290 FNL 1083 FWL of 1/4 SEC
Latitude: 35.926735 Longitude: -98.206005
Derrick Elevation: 1282 Ground Elevation: 1252

First Sales Date: 12/6/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708218		691369	
	Commingled			691370	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1020		605	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	9105		1045	SURFACE
PRODUCTION	5 1/2	20	P-110	19856		1690	2952

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19856

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2020	MISSISSIPPIAN (LESS CHESTER)	685	46	2385	3482	996	FLOWING	1000	44	438

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
659118	640
647819	640
708217	MULTIUNIT

Perforated Intervals

From	To
9607	19704

Acid Volumes

TOTAL HCL 15% = 92 BBLS

Fracture Treatments

TOTAL FLUID = 476,298 BBLS & TOTAL PROPPANT = 20,726,753 LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	9072
MISSISSIPPIAN (LESS CHESTER) TVD	8904

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 709688 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 31 TWP: 17N RGE: 9W County: KINGFISHER

SE SW SE SW

83 FSL 1858 FWL of 1/4 SEC

Depth of Deviation: 9128 Radius of Turn: 596 Direction: 175 Total Length: 10097

Measured Total Depth: 19856 True Vertical Depth: 9342 End Pt. Location From Release, Unit or Property Line: 83

FOR COMMISSION USE ONLY

1144602

Status: Accepted