

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266090000

Completion Report

Spud Date: August 10, 2019

OTC Prod. Unit No.: 073-226409-0-0000

Drilling Finished Date: October 03, 2019

1st Prod Date: November 26, 2019

Completion Date: November 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIEHLER 1709 7H-29X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 5 16N 9W
NW NW NW NE
250 FNL 2348 FEL of 1/4 SEC
Latitude: 35.897878 Longitude: -98.179696
Derrick Elevation: 1235 Ground Elevation: 1205

First Sales Date: 11/26/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708607		690800	
	Commingled			690801	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1016		605	SURFACE
INTERMEDIATE	10 5/8	32	HC L-80	9105		690	SURFACE
PRODUCTION	5 1/2	20	P-110	19780		1785	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19804

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2020	MISSISSIPPIAN (LESS CHESTER)	469	48	1913	4079	669	FLOWING	1000	42	353

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
639140	640
640131	640 NPT
644646	640 NPT
708606	MULTIUNIT

Perforated Intervals

From	To
9562	19650

Acid Volumes

TOTAL HCL 15% = 138 BBLS

Fracture Treatments

TOTAL FLUID = 477,737 BBLS &
TOTAL PROPPANT = 26,094,310 LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	9057
MISSISSIPPIAN (LESS CHESTER) TVD	8896

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 692700 IS AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 29 TWP: 17N RGE: 9W County: KINGFISHER

NW NE NE NE

89 FNL 414 FEL of 1/4 SEC

Depth of Deviation: 9150 Radius of Turn: 715 Direction: 359 Total Length: 10088

Measured Total Depth: 19804 True Vertical Depth: 9074 End Pt. Location From Release, Unit or Property Line: 89

FOR COMMISSION USE ONLY

1144584

Status: Accepted