

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266010000

**Completion Report**

Spud Date: August 21, 2019

OTC Prod. Unit No.: 073-26601-0-0000

Drilling Finished Date: October 01, 2019

1st Prod Date: November 30, 2019

Completion Date: November 30, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHANNEL 1709 7H-30X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 19 17N 9W  
SW NW SE SE  
690 FSL 1102 FEL of 1/4 SEC  
Latitude: 35.929497 Longitude: -98.196043  
Derrick Elevation: 1251 Ground Elevation: 1223

First Sales Date: 11/30/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708296		691369	
	Commingled			691370	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1017		605	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	8072		615	SURFACE
PRODUCTION	5 1/2	20	P-110	19827		1865	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19855**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2020	MISSISSIPPIAN (LESS CHESTER)	399	47	1869	4684	870	FLOWING	1000	44	321

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
659118	640
647819	640
708295	MULTIUNIT

Perforated Intervals	
From	To
9588	19702

Acid Volumes	
TOTAL HCL 15% = 210 BBLS	

Fracture Treatments	
TOTAL FLUID = 496,533 BBLS    & TOTAL PROPPANT = 26,040,8036 LBS	

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	8958
MISSISSIPPIAN (LESS CHESTER) TVD	8832

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 709688 IS AN EXCEPTION TO THE RULE 165:10-3-28.

<b>Lateral Holes</b>
Sec: 31 TWP: 17N RGE: 9W County: KINGFISHER  SW   SE   SE   SE  84 FSL   364 FEL of 1/4 SEC  Depth of Deviation: 8410 Radius of Turn: 547 Direction: 174 Total Length: 10114  Measured Total Depth: 19855 True Vertical Depth: 9167   End Pt. Location From Release, Unit or Property Line: 84

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144612