

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265990000

**Completion Report**

Spud Date: August 18, 2019

OTC Prod. Unit No.: 073-226412-0-0000

Drilling Finished Date: October 20, 2019

1st Prod Date: November 30, 2019

Completion Date: November 30, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHANNEL 1709 5H-30X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 19 17N 9W  
SW NW SE SE  
690 FSL 1152 FEL of 1/4 SEC  
Latitude: 35.929497 Longitude: -98.196212  
Derrick Elevation: 1251 Ground Elevation: 1223

First Sales Date: 11/30/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 708292             |  | 691369            |  |
|                 | Commingled    |                    |  | 691370            |  |

| Casing and Cement |        |        |         |       |     |      |            |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade   | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13 3/8 | 54.5   | J-55    | 1012  |     | 605  | SURFACE    |
| INTERMEDIATE      | 8 5/8  | 32     | HC L-80 | 9323  |     | 195  | 8179       |
| PRODUCTION        | 5 1/2  | 20     | P-110   | 19666 |     | 1750 | 859        |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 19675**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation                    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 29, 2019 | MISSISSIPPIAN (LESS CHESTER) | 644         | 42                | 1880        | 2919                    | 1159          | FLOWING           | 1000                     | 40         | 435                  |

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 659118   | 640       |
| 647819   | 640       |
| 708291   | MULTIUNIT |

#### Perforated Intervals

| From | To    |
|------|-------|
| 9417 | 19531 |

#### Acid Volumes

|                          |
|--------------------------|
| TOTAL HCL 15% = 170 BBLs |
|--------------------------|

#### Fracture Treatments

|   |
|---|
| TOTAL FLUID = 482,416 BBLs &<br>TOTAL PROPPANT = 19,985,667 LBS |
|---|

| Formation                        | Top  |
|----------------------------------|------|
| MISSISSIPPIAN (LESS CHESTER) MD  | 9213 |
| MISSISSIPPIAN (LESS CHESTER) TVD | 8858 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THE ORDER 709688 IS AN EXCEPTION TO THE RULE 165:10-3-28.

#### Lateral Holes

Sec: 31 TWP: 17N RGE: 9W County: KINGFISHER

SW SE SW SE

87 FSL 1902 FEL of 1/4 SEC

Depth of Deviation: 9371 Radius of Turn: 594 Direction: 182 Total Length: 10114

Measured Total Depth: 19675 True Vertical Depth: 9120 End Pt. Location From Release, Unit or Property Line: 87

#### FOR COMMISSION USE ONLY

1144605

Status: Accepted