Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011239550001 **Completion Report** Spud Date: July 30, 2018

OTC Prod. Unit No.: 011224599 Drilling Finished Date: September 07, 2018

1st Prod Date: November 25, 2018

Completion Date: November 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DUPREE BIA 5H-2215X Purchaser/Measurer: XEC

Location: BLAINE 22 16N 12W First Sales Date: 11/25/2018

NE SW SE SE 645 FSL 905 FEL of 1/4 SEC

Latitude: 35.843007903 Longitude: -98.457652624 Derrick Elevation: 1500 Ground Elevation: 1482

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

	Completion Type						
Х	X Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
698929

Increased Density	
Order No	
676139	
676140	

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	1533	2500	960	SURFACE		
INTERMEDIATE	9 5/8	40	L-80	9148	5000	930	3984		
PRODUCTION	5 1/2	20	HCP-110	20884	9000	3290	4273		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 20884

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

July 12, 2019 1 of 2

	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
N	lov 27, 2018	MISSISSIPPIAN	766	47	2343	3.06	933	FLOWING	3988	17/64	792

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No Unit Size						
656735	640					
698928	MULTIUNIT					

Perforated Intervals					
From	То				
10746	20797				

Acid Volumes
NONE

Fracture Treatments				
13,142,683 GALLONS FLUID 18,020,057 POUNDS PROPPANT				

Formation	Тор
MISSISSIPPIAN	9471

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

DEEPEST TVD DEPTH @ 10,841'

Lateral Holes

Sec: 15 TWP: 16N RGE: 12W County: BLAINE

NE NW NE NE

150 FNL 667 FEL of 1/4 SEC

Depth of Deviation: 10337 Radius of Turn: 557 Direction: 2 Total Length: 9672

Measured Total Depth: 20884 True Vertical Depth: 10581 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1141152

Status: Accepted

July 12, 2019 2 of 2