

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252860000

Completion Report

Spud Date: November 03, 2018

OTC Prod. Unit No.: 017224853

Drilling Finished Date: December 20, 2018

1st Prod Date: December 29, 2018

Completion Date: December 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LONE PINE 22-12N-8W 1MH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 22 12N 8W
NW SW NW NW
735 FNL 230 FWL of 1/4 SEC
Latitude: 35.505931153 Longitude: -98.042277733
Derrick Elevation: 1469 Ground Elevation: 1444

First Sales Date: 12/29/18

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693297		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55 BTC	1484		435	SURFACE
PRODUCTION	5.5	20	P110ICY	16184		1830	6450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16343

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11104	AS-1 PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2019	MISSISSIPPIAN	482	54.7	5634	11.69	1943	FLOWING	1800	40	1500

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
688916	640

Perforated Intervals

From	To
11330	16165

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

251,896 BBLS FLUID
11,884,060 POUNDS PROPPANT

Formation	Top
MERAMEC	10868

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

Lateral Holes

Sec: 22 TWP: 12N RGE: 8W County: CANADIAN

SE SW SW SW

94 FSL 387 FWL of 1/4 SEC

Depth of Deviation: 10588 Radius of Turn: 440 Direction: 177 Total Length: 5063

Measured Total Depth: 16343 True Vertical Depth: 10706 End Pt. Location From Release, Unit or Property Line: 94

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1141621

Status: Accepted